

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

APPLICATION FOR PERMIT TO DRILL OR REENTER

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES, INC. Contact: KAYLENE R GARDNER E-Mail: kaylene_gardner@eogresources.com		7. If Unit or CA Agreement, Name and No.
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	8. Lease Name and Well No. EAST CHAPITA 82-03
4. Location of Well (Report location clearly and in accordance with any State requirements. *) At surface NWNW Lot 4 439FNL 585FWL 40.07077 N Lat, 109.32056 W Lon At proposed prod. zone NWNW Lot 4 439FNL 585FWL 40.07077 N Lat, 109.32056 W Lon		9. API Well No. 43-042-40516
14. Distance in miles and direction from nearest town or post office* 58.3 MILES SOUTH OF VERNAL		10. Field and Pool, or Exploratory NATURAL BUTTES
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2451	16. No. of Acres in Lease 2451.00	11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T9S R23E Mer SLB
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 439	19. Proposed Depth 9350 MD	12. County or Parish UINTAH
21. Elevations (Show whether DF, KB, RT, GL, etc.)	22. Approximate date work will start	13. State UT
23. Estimated duration 45-DAYS		17. Spacing Unit dedicated to this well

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office).
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Operator certification
6. Such other site specific information and/or plans as may be required by the authorized officer.

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/21/2009
Title REGULATORY ADMINISTRATOR		
Approved by (Signature)	Name (Printed/Typed) BRADLEY G. HILL	Date 01-29-09
Title ENVIRONMENTAL MANAGER		

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #66517 verified by the BLM Well Information System
For EOG RESOURCES, INC., sent to the Vernal

Federal Approval of this
Action is Necessary

RECEIVED

JAN 28 2009

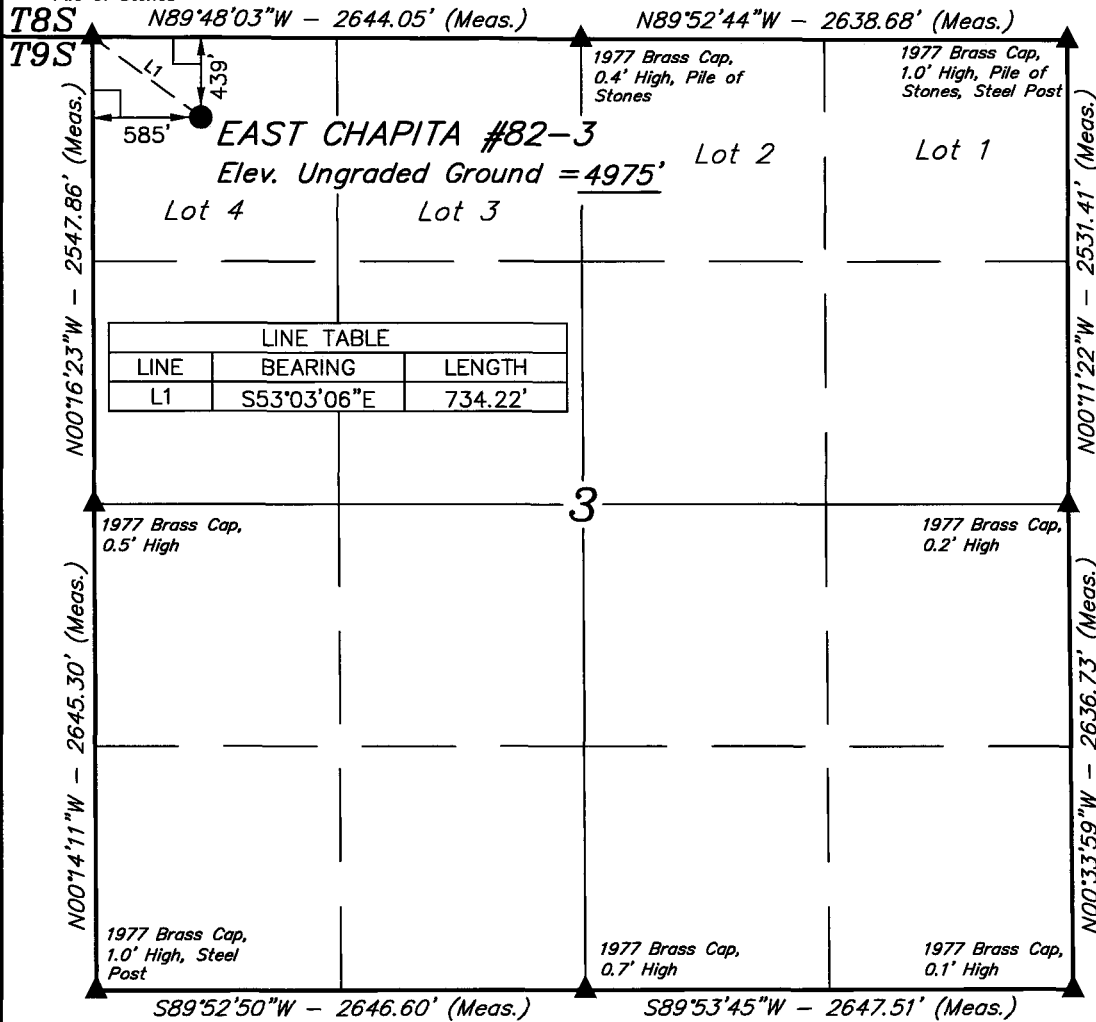
DIV. OF OIL, GAS & MINING

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

643 277X
4436 757Y
40.070792
-109.319840

T9S, R23E, S.L.B.&M.

1977 Brass Cap,
0.7' High, Small
Pile of Stones



LEGEND:

- └─ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)
 LATITUDE = 40°04'14.79" (40.070775)
 LONGITUDE = 109°19'14.01" (109.320558)
 (NAD 27)
 LATITUDE = 40°04'14.91" (40.070808)
 LONGITUDE = 109°19'11.56" (109.319878)

EOG RESOURCES, INC.

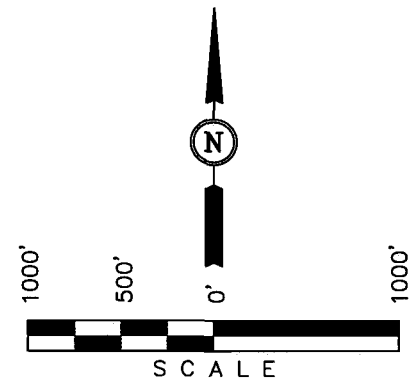
Well location, EAST CHAPITA #82-3, located as shown in Lot 4 of Section 3, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

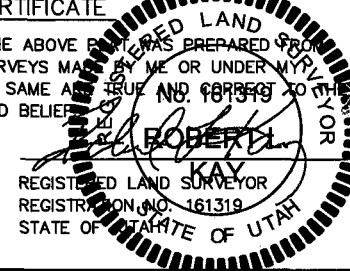
BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE MAP WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.



UINTAH ENGINEERING & LAND SURVEYING
 85 SOUTH 200 EAST - VERNAL, UTAH 84078
 (435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-03-08	DATE DRAWN: 09-11-08
PARTY T.M. M.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

EIGHT POINT PLAN
EAST CHAPITA 82-03
NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,998		Shale	
Mahogany Oil Bed Shale	2,650		Shale	
Wasatch	4,882	Primary	Sandstone	Gas
Chapita Wells	5,476	Primary	Sandstone	Gas
Buck Canyon	6,138	Primary	Sandstone	Gas
North Horn	6,705	Primary	Sandstone	Gas
KMV Price River	7,157	Primary	Sandstone	Gas
KMV Price River Middle	7,864	Primary	Sandstone	Gas
KMV Price River Lower	8,664	Primary	Sandstone	Gas
Sego	9,145		Sandstone	
TD	9,350			

Estimated TD: 9,350' or 200'± below TD

Anticipated BHP: 5,105 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

CASING	Hole Size	Length	Size	WEIGHT	Grade	Thread	Rating Collapse	Factor Burst	Tensile
Conductor	26"	0 – 60'	16"	65.0#	H-40	STC	670 PSI	1460 PSI	
Surface	12 1/4"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-1/2"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-1/4" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN
EAST CHAPITA 82-03
NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-1/2", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 2nd joint to 400' above Wasatch Island top. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN
EAST CHAPITA 82-03
NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 Cement Bond / Casing Collar Locator and Pulsed Neutron

EIGHT POINT PLAN
EAST CHAPITA 82-03
NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: 185 sks Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: 207 sks Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: 144 sks: Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: 873 sks: 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN
EAST CHAPITA 82-03
NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

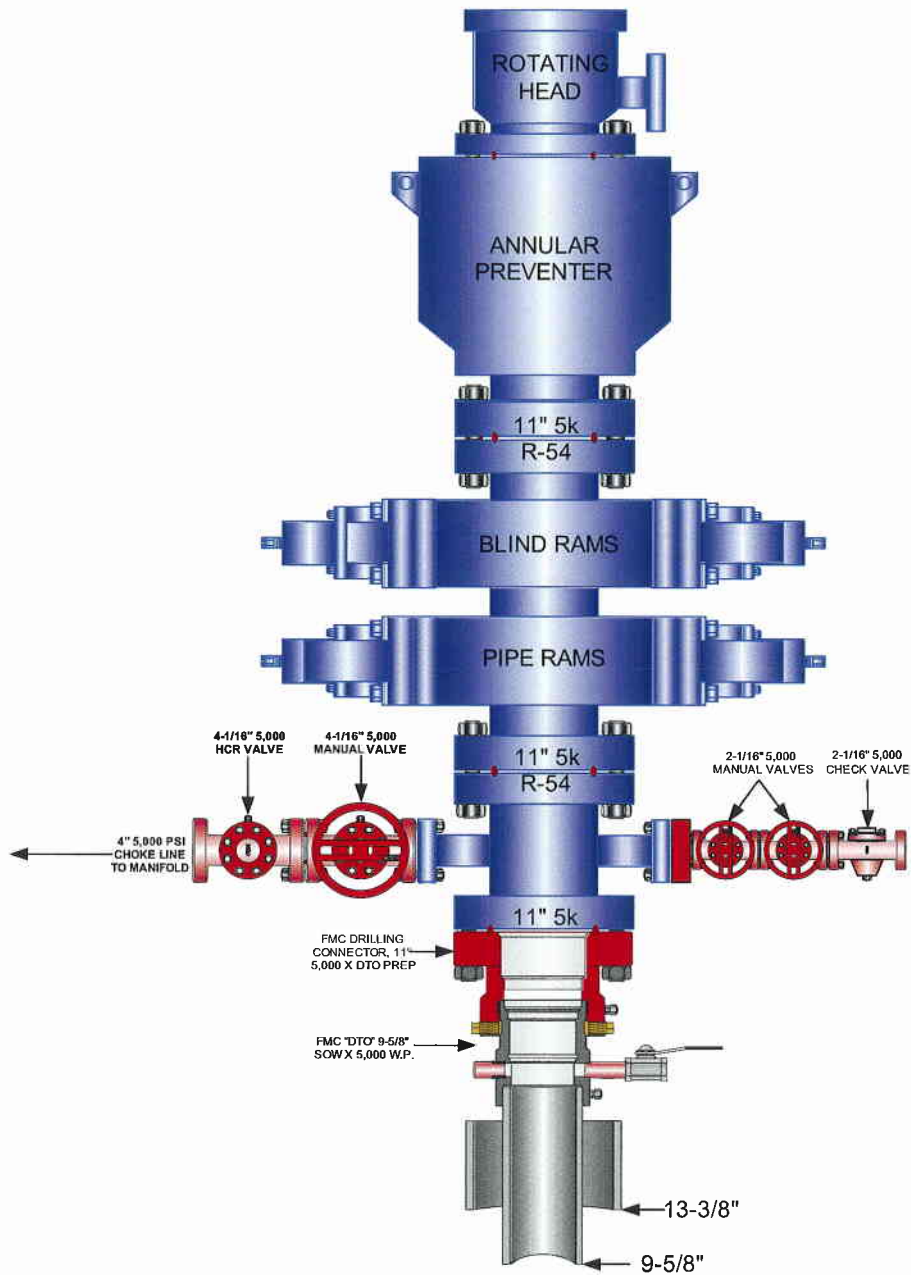
13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

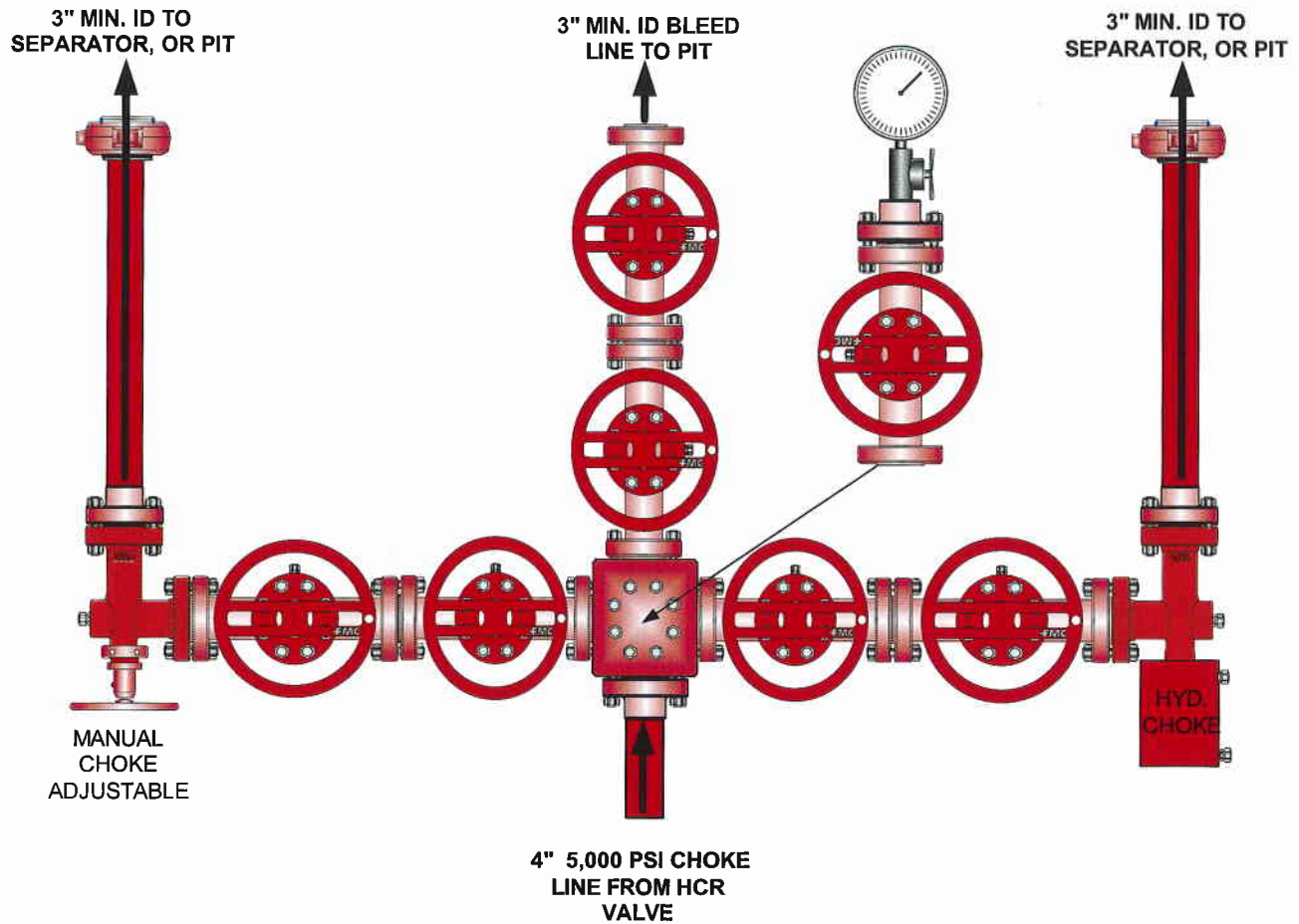
**EOG RESOURCES 11" 5,000 PSI W.P. BOP
CONFIGURATION**

PAGE 1 OF 2



**EOG RESOURCES CHOKE MANIFOLD CONFIGURATION
W/ 5,000 PSI WP VALVES**

PAGE 2 OF 2



Testing Procedure:

1. BOP will be tested with a professional tester to conform to Onshore Order #2.
2. Blind and Pipe rams will be tested to rated working pressure, 5,000 psi.
3. Annular Preventer will be tested to 50% working pressure, 2,500 psi.
Casing will be tested to 0.22 psi / ft. or 1,500 psi. Not to exceed 70% of burst strength, **whichever is greater.**
4. All lines subject to well pressure will be tested to the same pressure as blind and pipe rams.
5. All BOPE specifications and configurations will meet Onshore Order #2 requirements.



***East Chapita 82-03
NWNW, Section 3, T9S, R23E
Uintah County, Utah***

SURFACE USE PLAN

The well pad is approximately 375 feet long with a 266-foot width, containing 2.29 acres more or less. The well access road is approximately 792 feet long with a 30-foot right-of-way, disturbing approximately .55 acre. New surface disturbance associated with the well pad and access road is estimated to be 2.84 acres. The pipeline is approximately 1293 feet long with a 40-foot temporary right-of-way and an 8-foot permanent right-of-way disturbing approximately 0.28 acre.

1. EXISTING ROADS:

- A. See attached Plats showing directional reference stakes on location, and attached TOPO Map "B" showing access to location from existing roads.
- B. The proposed well site is located approximately 58.3 miles south of Vernal, Utah – See attached TOPO Map "A".
- C. Refer to attached Topographic Map "A" showing labeled access route to location.
- D. Existing roads will be maintained and repaired as necessary.

2. PLANNED ACCESS ROAD:

- A. The access road will be approximately 792' in length; culverts will be installed on an as-needed basis. See attached Topo B.
- B. The access road has a 30-foot ROW w/18 foot running surface.
- C. Maximum grade of the new access road will be 8 percent.
- D. No turnouts will be required.
- E. Road drainage crossings shall be of the typical dry creek drainage crossing type.
- F. No bridges, or major cuts and fills will be required.
- G. The access road will be dirt surface.
- H. No gates, cattleguards, or fences will be required or encountered.

- I. A 30-foot permanent right-of-way is requested. No surfacing material will be used.
- J. No additional storage areas will be needed for storing equipment, stockpiling, or vehicle parking.

All travel will be confined to existing access road rights-of-way.

New or reconstructed roads will be centerlined – flagged at time of location staking. Access roads and surface disturbing activities will conform to standards outlined in the Bureau of Land Management and Forest Service publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction.

The road shall be constructed/upgraded to meet the standards of the anticipated traffic flow and all-weather road requirements. Construction/upgrading shall include ditching, draining, graveling, crowning, and capping the roadbed as necessary to provide a well-constructed, safe road. Prior to upgrading, the road shall be cleared of any snow cover and allowed to dry completely. Traveling off the 30-foot right-of-way will not be allowed. Road drainage crossings shall be of the typical dry creek drainage crossing type. Crossings shall be designed so they will not cause siltation or accumulation of debris in the drainage crossing nor shall the roadbed block the drainages. Erosion of drainage ditches by runoff water shall be prevented by diverting water off at frequent intervals by means of cutouts. Upgrading shall not be allowed during muddy conditions. Should mud holes develop, they shall be filled in and detours around them avoided.

As operator, EOG Resources, Inc. shall be responsible for all maintenance on cattleguards, or gates associated with this oil and/or gas operation.

Traveling off the 30-foot right-of-way will not be allowed. The access road and associated drainage structures will be constructed and maintained in accordance with road guidelines contained in the joint BLM/USFS publication: Surface Operating Standards for Oil and Gas Exploration and Development, Fourth Edition, and/or BLM Manual Section 9113 concerning road construction standards on projects subject to federal jurisdiction. During the drilling and production phase of operations, the road surface and shoulders will be kept in a safe and useable condition and drainage ditches and culverts will be kept clear and free flowing.

The entire length of the proposed access road is located within the Chapita Wells Unit and will not require a right-of-way.

3. LOCATION OF EXISTING WELLS WITHIN A ONE-MILE RADIUS:

See attached TOPO map "C" for the location of wells within a one-mile radius.

4. LOCATION OF EXISTING AND/OR PROPOSED PRODUCTION FACILITIES:

A. On Well Pad

1. Production facilities will be set on location if the well is successfully completed for production. Facilities will consist of wellhead valves, combo separator-dehy unit with meter, two (2) 400-bbl vertical tanks and associated pipe.
2. Gas gathering lines – A 4" gathering line will be buried from the dehy unit to the edge of the location.

B. Off Well Pad

1. Proposed pipeline will transport natural gas.
2. The pipeline will be a permanent feeder line.
3. The length of the proposed pipeline right-of-way is 1293' x 8'. The proposed pipeline leaves the northern edge of the well pad (Lease UTU01304) proceeding in a southerly direction for an approximate distance of 1293' to tying into an existing pipeline in the NWNW of Section 3, T9S, R23E (Lease UTU01304). Pipe will be 4" NOM, 0.156 wall, Grade X42, Zap-Lock, electric weld with a 35 mil X-Tru coating.
4. Proposed pipeline will be a 4" OD steel, zap-lok line laid on the surface
5. Proposed pipeline will be laid on surface.
6. A 8-foot permanent pipeline right-of-way is requested. A 40-foot temporary pipeline right-of-way for construction purposes is requested, the temporary right-of-way will be utilized for a 10-day period.
7. The proposed pipeline route begins in the NWNW of Section 3, Township 9S, Range 23E, proceeding southerly for an approximate distance of 1293' to the NWNW of Section 3, Township 9S, Range 23E.
8. Pipeline will be coupled using the Zap lock method. No additional off-pad facilities will be required.

All permanent (on site for six months or longer) structures constructed or installed (including pumping units) will be painted a flat, non-reflective, earthtone color to match one of the standard environmental colors, as determined by the Rocky Mountain Five State Interagency Committee. All facilities will be painted within 6 months of installation. **All facilities will be painted with Carlsbad Canyon.** Facilities required to comply with O.S.H.A. (Occupational Safety and Health Act) will be excluded.

5. LOCATION AND TYPE OF WATER SUPPLY:

- A. Water supply will be Bonanza Power Plant water source in Sec 26, T8S, R23E, Uintah County, UT (State Water Right # 49-225(A31368)).
- B. Water will be hauled by a licensed trucking company.
- C. No water well will be drilled on lease.

6. SOURCE OF CONSTRUCTION MATERIALS:

- A. All construction material for this pipeline will be of native borrow and soil accumulated during the construction of the location.
- B. No mineral materials will be required.

7. METHODS OF HANDLING WASTE DISPOSAL:

A. METHODS AND LOCATION

- 1. Cuttings will be confined in the reserve pit.
 - 2. A portable toilet will be provided for human waste during the drilling and completion of the well. Disposal will be at the Vernal sewage disposal plant.
 - 3. Burning will not be allowed. Trash and other waste material will be contained in a wire mesh cage and disposed of at the Uintah County Landfill.
 - 4. Produced wastewater will be confined to a lined pit or storage tank for a period not to exceed 90 days after initial production. After the 90 day period, the produced water will be contained in a tank on location and then disposed of at one of the following locations: Natural Buttes Unit 21-20B SWD, Ace Disposal, CWU 550-30N SWD, CWU 2-29 SWD, Red Wash Evaporation ponds 1, 2, 3, 4, 5 or 6, Coyote Evaporation Ponds 1, 2, 3, or 4, Coyote Evaporation Ponds 1 or 2, or EOG Resources, Inc. drilling operations (Chapita Wells Unit, Natural Buttes Unit & Stagecoach Unit).
 - 5. All chemicals will be disposed of at an authorized disposal site. Drip pans and absorbent pads will be used on the drilling rig to avoid leakage of oil to the pit.
- B. Water from drilling fluids and recovered during testing operations will be disposed of by either evaporating in the reserve pit, through natural or artificial methods, or removed and disposed of at an authorized disposal site. Introduction of well bore hydrocarbons to the reserve pit will be avoided by flaring them off in the flare pit at the time of recovery.

The reserve pit will be constructed so as not to leak, break, or allow discharge. If the reserve pit requires padding prior to lining (due to rocky conditions) felt padding will be used.

The reserve pit shall be lined with felt, and a 16-millimeter plastic liner. Sufficient bedding (i.e. weed free straw, or hay; felt; polyswell or soil) will be used to cover any rocks. The liner will overlap the pit walls and be covered with dirt and/or rocks to hold it in place. No trash, scrap pipe, etc., that could puncture the liner will be disposed of in the pit. More stringent protective requirements may be deemed necessary by the Authorized Officer (A.O.)

EOG Resources, Inc. maintains a file, per 29 CFR 1910.1200 (g) containing current Material Safety Data Sheets (MSDS) for all chemicals, compounds, and/or substances which are used during the course of construction, drilling, completion, and production operations for this project. Hazardous materials (substances) which may be found at the site may include drilling mud and cementing products which are primarily inhalation hazards, fuels (flammable and/or combustible), materials that may be necessary for well completion/ stimulation activities such as flammable or combustible substances and acids/gels (corrosives). The opportunity for Superfund Amendments and Reauthorization Act (SARA) listed Extremely Hazardous Substances (EHS) at the site is generally limited to proprietary treating chemicals. All hazardous and EHS and commercial preparations will be handled in an appropriate manner to minimize the potential for leaks or spills to the environment.

No chemicals subject to reporting under SARA Title III (hazardous materials) in an amount greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completion of the well. Furthermore, extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will not be used, produced, stored, transported, or disposed of in association with the drilling, testing or completion of the well.

8. ANCILLARY FACILITIES:

None anticipated.

9. WELL SITE LAYOUT:

- A. Refer to attached well site plat for related topography cuts and fills and cross sections.
- B. Refer to attached well site plat for rig layout.
- C. Refer to attached well site plat for rig orientation, parking areas, and access road.

The reserve pit will be located on the southeast corner of the location. The flare pit will be located downwind of the prevailing wind direction on the south side of the location, a minimum of 100 feet from the wellhead and 30 feet from the reserve pit fence.

The stockpiled pit topsoil (first six inches) will be stored separate from the location topsoil north of corner #5. The stockpiled location topsoil will be stored in a location providing easy access for interim reclamation and protection of the topsoil. Upon completion of construction,

the stockpiled topsoil from the location will be broadcast seeded with the approved seed mixture from this location and then walked down with a Caterpillar tractor.

Access to the well pad will be from the south.

FENCING REQUIREMENTS:

All pits will be fenced according to the following minimum standards:

- A. Thirty-nine inch net wire shall be used with at least one strand of barbed wire on top of the net wire. (Barbed wire is not necessary if pipe or some type of reinforcement rod is attached to the top of the entire fence.)
- B. The net wire shall be no more than 2 inches above the ground. The barbed wire strand shall be 3 inches above the net wire. Total height of the fence shall be at least 42 inches.
- C. Corner posts shall be cemented and/or braced in such a manner as to keep the fence tight at all times.
- D. Standard steel, wood, or pipe posts shall be used between the corner braces. Maximum distances between any two posts shall be no greater than 16 feet.
- E. All wire shall be stretched by using a stretching device before it is attached to the corner posts.

The reserve pit fencing will be on the three sides during drilling operations and on the fourth side when the rig moves off location. Pits will be fenced and maintained until clean-up.

Each existing fence to be crossed by the access road shall be braced and tied off before cutting so as to prevent slacking of the wire. The opening shall be closed temporarily as necessary during construction to prevent the escape of livestock, and, upon completion of construction, the fence shall be repaired to BLM or SMA specifications. Prior to crossing any fence located on Federal land, or any fence between Federal land and private land, the operator will contact the BLM, who will in turn contact the grazing permittee or owner of said fence and offer him/her the opportunity to be present when the fence is cut in order to satisfy himself/herself that the fence is adequately braced and tied off.

10. PLANS FOR RECLAMATION OF THE SURFACE:

A. Interim Reclamation (Producing Location)

Immediately upon well completion, the location and surrounding area will be cleared of all unused tubing, equipment, debris, materials, trash, and junk not required for production.

Immediately upon well completion, any hydrocarbons on the pit shall be removed in accordance with CFR 3162.7-1.

If a plastic nylon reinforced liner is used, it shall be torn and perforated before backfilling of the reserve pit.

The reserve pit and that portion of the location not needed for production facilities/operations will be reseeded during interim reclamation. The reserve pit will be reclaimed within 6 months from the date of the well completion, or as soon as weather allows. Before any dirt takes place, the reserve pit must be completely dry and free of all foreign obstacles.

The stockpiled pit topsoil will then be spread over the pit area and broadcast seeded with the prescribed seed mixture for this location. The seeded area will then be walked down with a cat.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
HyCrest Wheatgrass	4.0
Fourwing Saltbush	4.0
Needle and Threadgrass	4.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

B. Dry Hole/Abandoned Location

At such time as the well is plugged and abandoned, the operator will submit a subsequent report of abandonment and the BLM will attach the appropriate surface rehabilitation conditions of approval.

Seed Mixture	Drilled Rate (lbs./acre PLS*)
Fourwing Saltbush	4.0
Indian Ricegrass	3.0
Needle and Threadgrass	3.0

*Pure live seed (PLS) formula: percent of purity of seed mixture times percent germination of seed mixture equals portion of seed mixture that is PLS.

11. SURFACE OWNERSHIP:

Surface ownership of the proposed well site, access road, and pipeline route is as follows:

Bureau of Land Management

12. OTHER INFORMATION:

A. EOG Resources, Inc. will inform all persons in the area who are associated with this project that they are subject to prosecution for knowingly disturbing historic or archaeological sites, or for collecting artifacts. If historic or archaeological materials are uncovered during construction, the operator will immediately stop work that might further disturb such materials, and contact the Authorized Officer. Within five working days the Authorized Officer will inform the operator as to:

- Whether the materials appear eligible for the National Register of Historic Places;
- The mitigation measures the operator will likely have to undertake before the site can be used.
- A time frame for the Authorized Officer to complete an expedited review under 36 CFR 800.11 to confirm, through the State Historic Preservation Officer, that the findings of the Authorized Officer are correct and that mitigation is appropriate.

If the operator wished, at any time, to relocate activities to avoid the expense of mitigation and/or the delays associated with this process, the Authorized Officer will assume responsibility for whatever recordation and stabilization of the exposed materials that may be required. Otherwise, the operator will be responsible for mitigation costs. The Authorized Officer will provide technical and procedural guidelines for the conduct of mitigation. Upon verification from the Authorized Officer that required mitigation has been completed, the operator will then be allowed to resume construction.

- B. As operator, EOG Resources, Inc. will control noxious weeds along rights-of-way for roads, pipelines, well sites, or other applicable facilities. A list of noxious weeds will be obtained from the BLM administered land, a Pesticide Use proposal shall be submitted, and given approval, prior to the application of herbicides or other pesticides or possible hazardous chemicals.
- C. Drilling rigs and/or equipment used during drilling operations on this well site will not be stacked or stored on BLM lands after the conclusion of drilling operations or at any other time without BLM authorization. However, if BLM authorization is obtained, it is only a temporary measure to allow time to make arrangements for permanent storage on commercial facilities.
- D. The drilling rig and ancillary equipment will be removed from the location prior to commencement of completion operations. Completion operations will be conducted utilizing a completion/workover rig.

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice of Lessees. The operator is fully responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to

Drill" will be furnished to the field representative(s) to ensure compliance and shall be on location during all construction and drilling operations.

Construction activity will not be conducted using frozen or saturated soils material or during periods when watershed damage is likely to occur.

If the existing access road, proposed access road, and proposed pad are dry during construction, drilling, and completion activities, water will be applied to help facilitate compaction during construction and to minimize soil loss as a result of wind erosion.

A cultural resources survey was conducted and will be submitted by Montgomery Archaeological. A paleontological survey was conducted and will be submitted by Intermountain Paleo.

Additional Surface Stipulations:

A ditch/berm will be constructed above the location from reserve pit corner "B" to reserve pit corner "6" diverting runoff water around the location.

Corner "2" will be rounded.

LESSEE OR OPERATOR'S REPRESENTATIVE AND CERTIFICATION:

PERMITTING AGENT

Kaylene Gardner
EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078
(435) 781-9111

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved plan of operations, and any applicable Notice to Lessees. The operator is fully responsible for the actions of his subcontractors. A copy of these conditions will be furnished to the field representative to insure compliance.

The operator or his/her contractor shall contact the BLM office at (435) 781-4400 forty-eight (48) hours prior to construction activities.

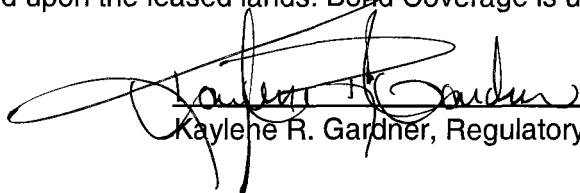
CERTIFICATION:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions which currently exist; that the statements made in this plan are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed by EOG Resources, Inc. and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

Please be advised that EOG Resources, Inc. is considered to be the operator of the East Chapita 82-03 Well, located in the NWNW, of Section 3, T9S, R23E, Uintah County, Utah; Federal land and minerals; and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond Coverage is under Bond # NM 2308.

January 19, 2008

Date



Kaylene R. Gardner, Regulatory Administrator

EOG RESOURCES, INC.

EAST CHAPITA #82-3

LOCATED IN UTAH COUNTY, UTAH
SECTION 3, T9S, R23E, S.L.B.&M.

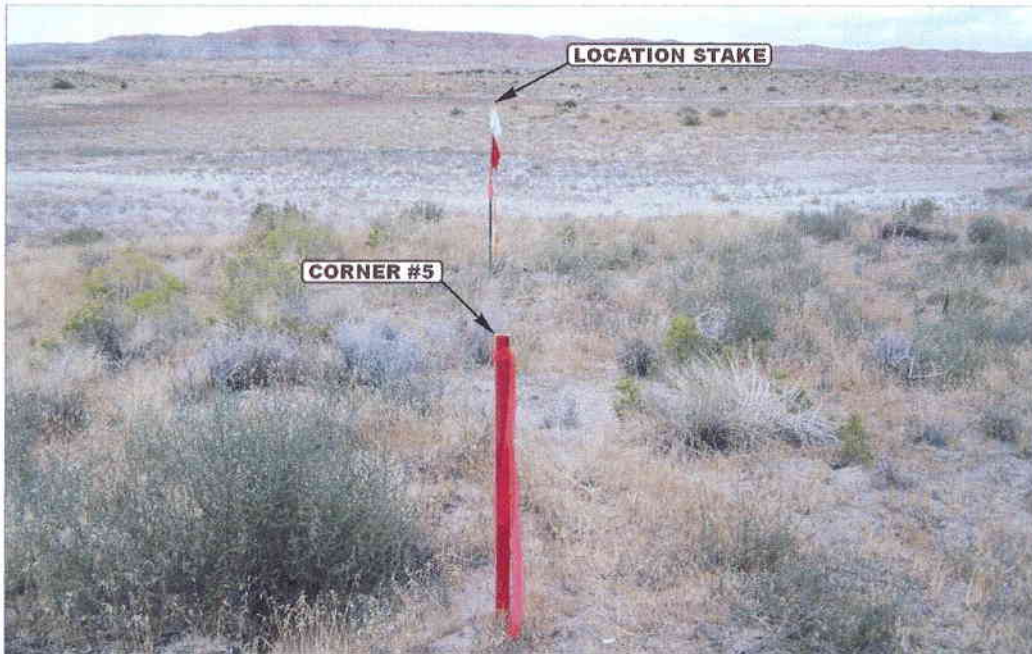


PHOTO: VIEW FROM CORNER #5 TO LOCATION STAKE

CAMERA ANGLE: NORTHWESTERLY

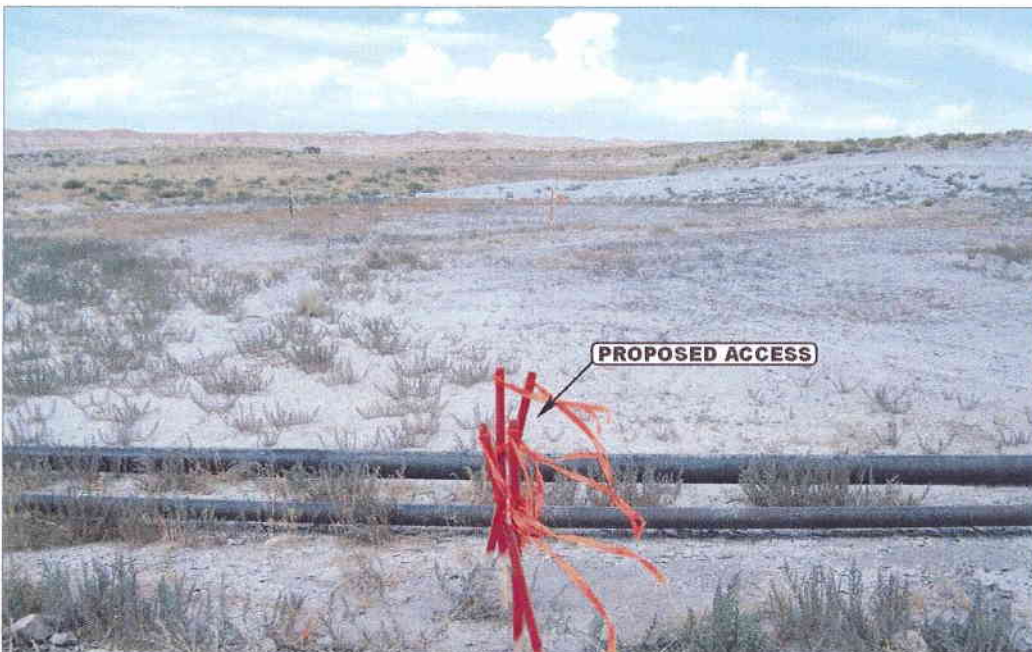


PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS

CAMERA ANGLE: NORTHEASTERLY



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

LOCATION PHOTOS

09 18 08
MONTH DAY YEAR

PHOTO

TAKEN BY: T.M.

DRAWN BY: Z.L.

REVISED: 00-00-00

EOG RESOURCES, INC.

LOCATION LAYOUT FOR

EAST CHAPITIA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.

439' FNL 585' FWL

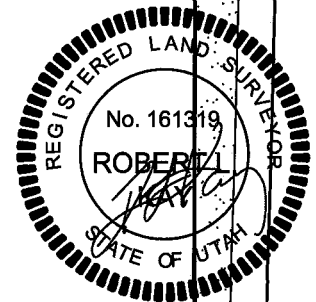
FIGURE #1

Proposed Access Road

F-8.5'
El. 64.7'

Sta. 3+75

Round Corners
as Needed



F-5.3'
El. 67.9'

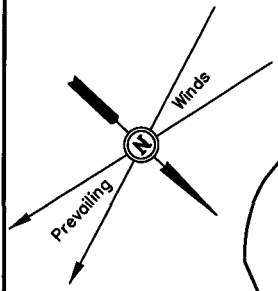
Sta. 1+75

C-1.4'
El. 74.6'

Sta. 0+00

Approx.
Top of
Cut Slope

AREA OF MAX. DISTURBANCE



Approx.
Toe of
Fill Slope

SCALE: 1" = 50'
DATE: 05-29-08
Drawn By: U.C.I.

NOTE:
Flare Pit is to
be located a min.
of 100' from the
Well Head.

6 F-3.5'
El. 69.7'

7 F-7.5'
El. 65.7'

C-4.5'
El. 77.7'

C-1.5'
El. 74.7'

C-14.7'
El. 75.9'
(btm. pit)

Reserve Pit Backfill
& Spoils Stockpile

C-27.2'
El. 88.4'
(btm. pit)

15' WIDE BENCH

20' WIDE BENCH

RESERVE PITS
(12' Deep)

Total Pit Capacity
W/2' of Freeboard
= 14,950 Bbls.±
Total Pit Volume
= 4,030 Cu. Yds

5

36'

175'

175'

POWER

TOOLS

FUEL

3

C-10.4'
El. 83.6'

Topsoil
Stockpile

CATWALK

PIPE RACKS

DOG HOUSE

RIG

WATER

PUMP

MUD SHED

HOPPER

MUD TANKS

TRAILER

TOILET

FUEL

STORAGE TANK

TRASH

1:1 1/2 SLOPE

75'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

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175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

175'

Elev. Ungraded Ground at Location Stake = 4974.7'

Elev. Graded Ground at Location Stake = 4973.2'

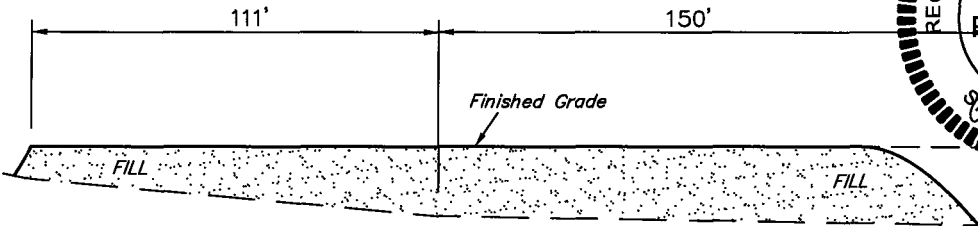
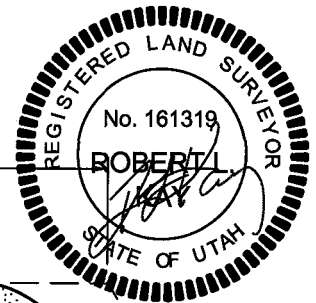
UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
TYPICAL CROSS SECTIONS FOR
EAST CHAPITIA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.
439' FNL 585' FWL

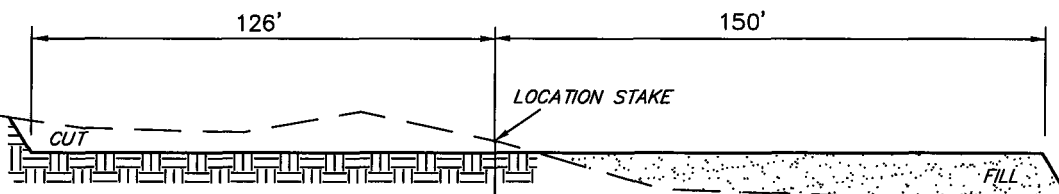
FIGURE #2

DATE: 09-11-08
 Drawn By: U.C.I.

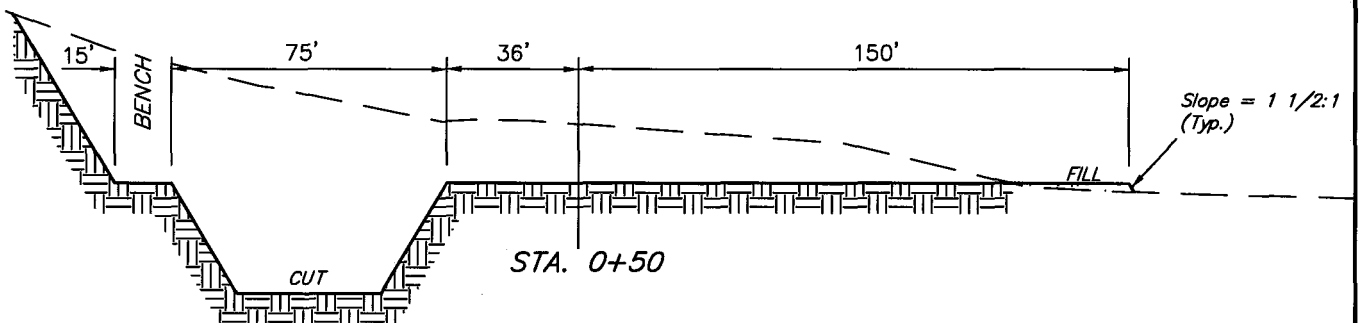
1" = 20'
 X-Section
 Scale
 1" = 50'



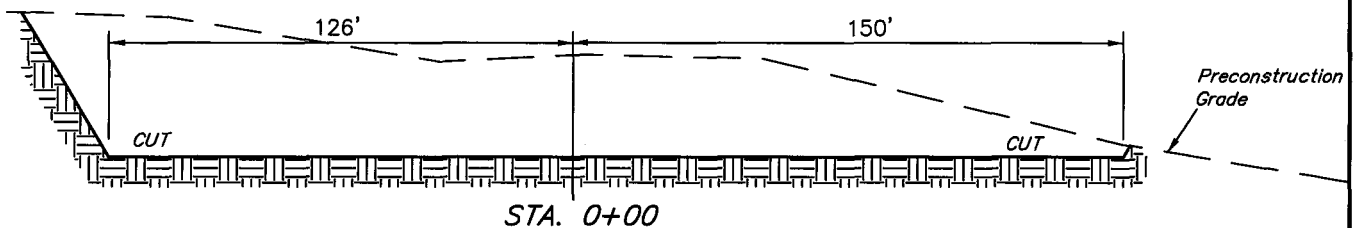
STA. 3+75



STA. 1+75



STA. 0+50



STA. 0+00

NOTE:

Topsoil should not be
 Stripped Below Finished
 Grade on Substructure Area.

APPROXIMATE ACREAGES

WELL SITE DISTURBANCE = ±2.990 ACRES
 ACCESS ROAD DISTURBANCE = ±0.517 ACRES
 PIPELINE DISTURBANCE = ±0.891 ACRES
 TOTAL = ±4.398 ACRES

*** NOTE:**

FILL QUANTITY INCLUDES
 5% FOR COMPACTION

APPROXIMATE YARDAGES

(6") Topsoil Stripping = 2,280 Cu. Yds.
 Remaining Location = 15,110 Cu. Yds.
TOTAL CUT = 17,390 CU.YDS.
FILL = 13,090 CU.YDS.

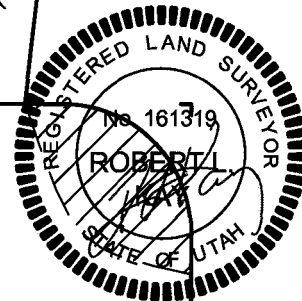
EXCESS MATERIAL = 4,300 Cu. Yds.
 Topsoil & Pit Backfill = 4,300 Cu. Yds.
 (1/2 Pit Vol.)
 EXCESS UNBALANCE = 0 Cu. Yds.
 (After Interim Rehabilitation)

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 85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

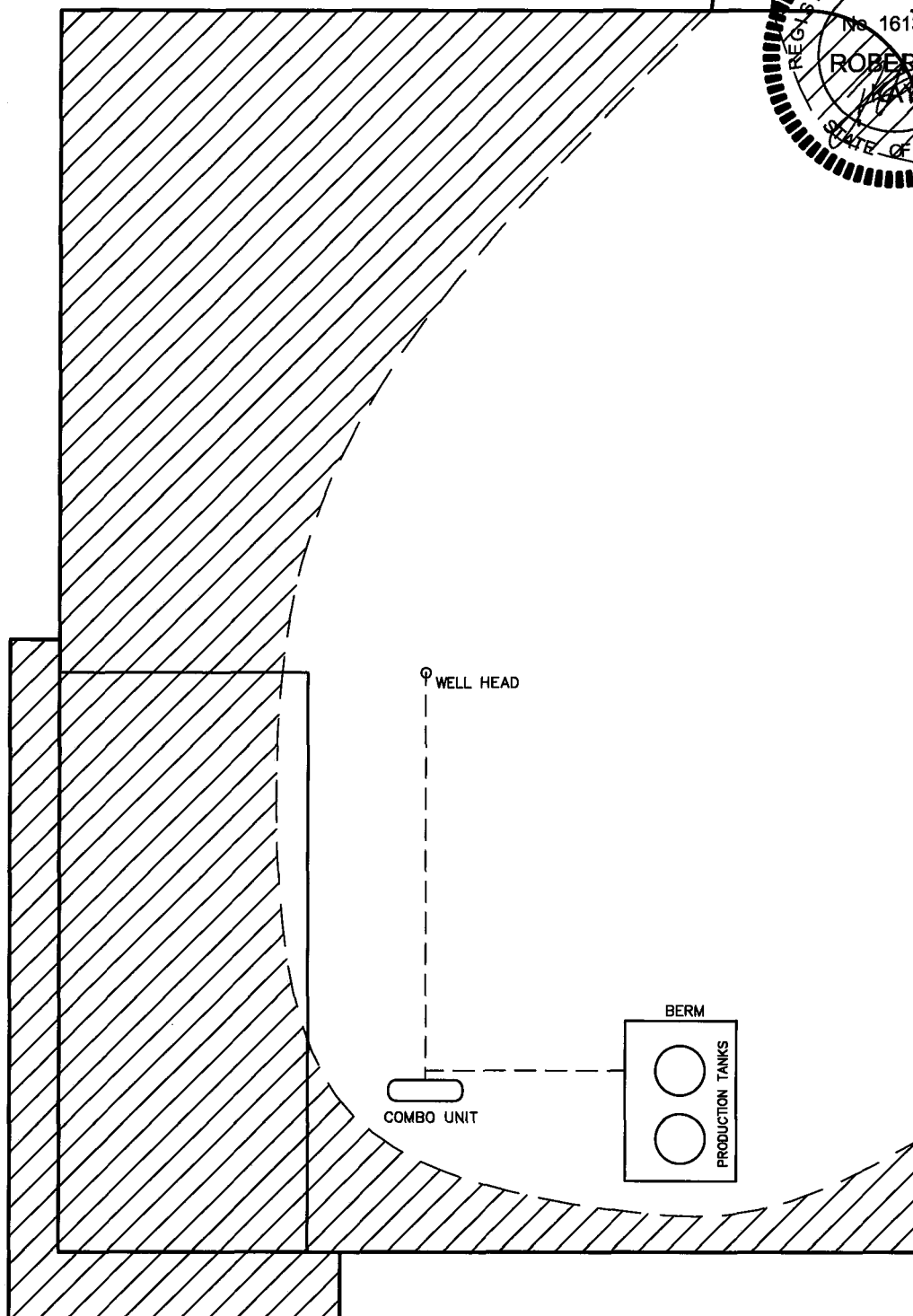
EOG RESOURCES, INC.
PRODUCTION FACILITY LAYOUT FOR
EAST CHAPITIA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.
439' FNL 585' FWL

FIGURE #3

SCALE: 1" = 50'
DATE: 09-11-08
Drawn By: U.C.I.



Access
Road



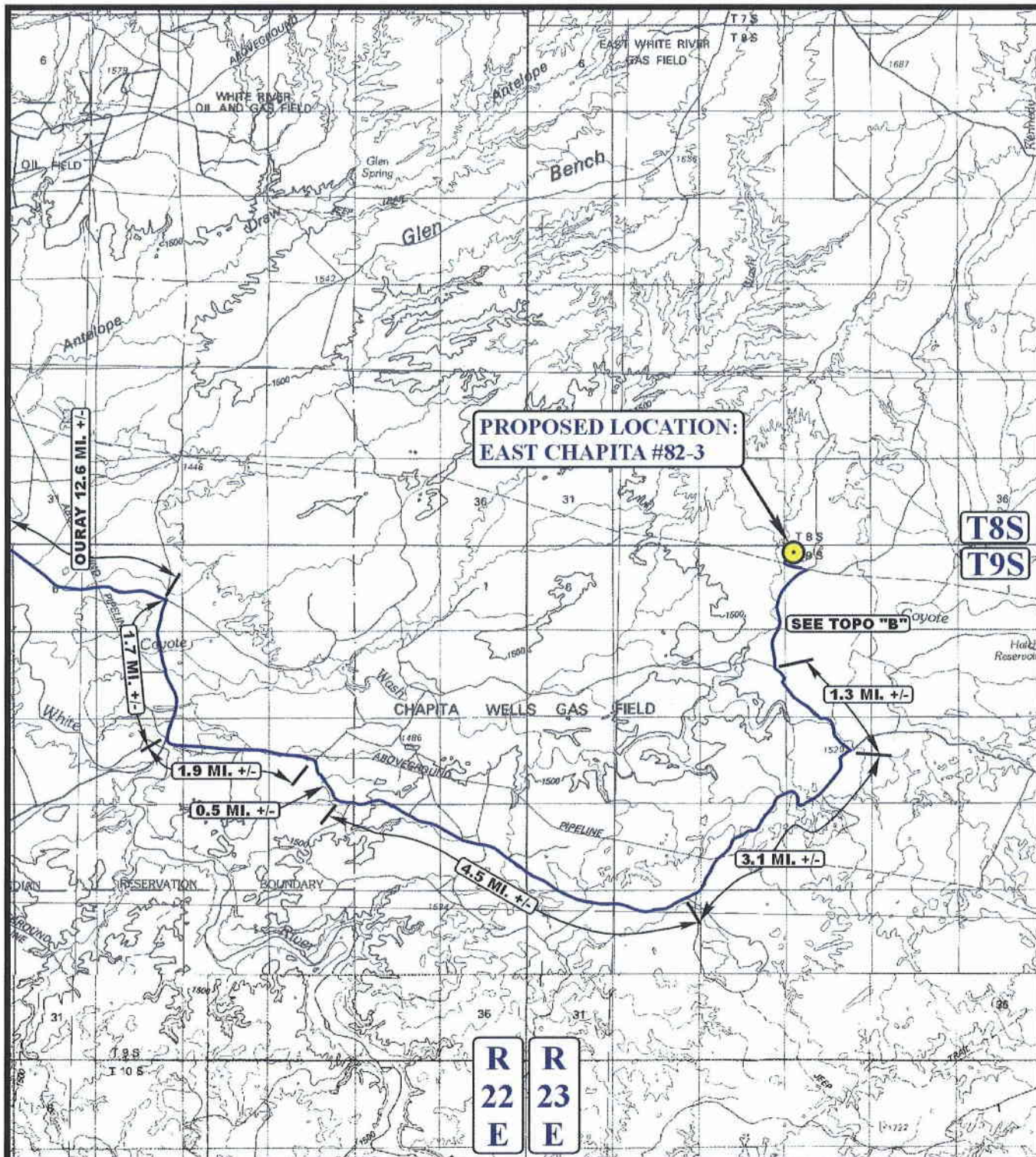
RE-HABED AREA

UINTAH ENGINEERING & LAND SURVEYING
85 So. 200 East * Vernal, Utah 84078 * (435) 789-1017

EOG RESOURCES, INC.
EAST CHAPITA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.

PROCEED IN A WESTERLY DIRECTION FROM VERNAL, UTAH ALONG U.S. HIGHWAY 40 APPROXIMATELY 14.0 MILES TO THE JUNCTION OF STATE HIGHWAY 88; EXIT LEFT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 17.0 MILES TO OURAY, UTAH; PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 0.3 MILES ON THE SEEP RIDGE ROAD TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 12.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTH; TURN RIGHT AND PROCEED IN A SOUTHERLY DIRECTION APPROXIMATELY 1.7 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE EAST; TURN LEFT AND PROCEED IN AN EASTERLY DIRECTION APPROXIMATELY 1.9 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN RIGHT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 0.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE SOUTHEAST; TURN LEFT AND PROCEED IN A SOUTHEASTERLY DIRECTION APPROXIMATELY 4.5 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHEAST; TURN LEFT AND PROCEED IN A NORTHEASTERLY DIRECTION APPROXIMATELY 3.1 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY, THEN NORTHERLY DIRECTION APPROXIMATELY 1.3 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTH; TURN RIGHT AND PROCEED IN A NORTHERLY DIRECTION APPROXIMATELY 1.2 MILES TO THE JUNCTION OF THIS ROAD AND AN EXISTING ROAD TO THE NORTHWEST; TURN LEFT AND PROCEED IN A NORTHWESTERLY DIRECTION APPROXIMATELY 0.3 MILES TO THE BEGINNING OF THE PROPOSED ACCESS TO THE NORTHEAST; FOLLOW ROAD FLAGS IN A NORTHEASTERLY DIRECTION APPROXIMATELY 0.15 MILES TO THE PROPOSED LOCATION.

TOTAL DISTANCE FROM VERNAL, UTAH TO THE PROPOSED WELL LOCATION IS APPROXIMATELY 58.25 MILES.



LEGEND:

PROPOSED LOCATION

EOG RESOURCES, INC.

**EAST CHAPITA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.
439' FNL 585' FWL**

U
E
S

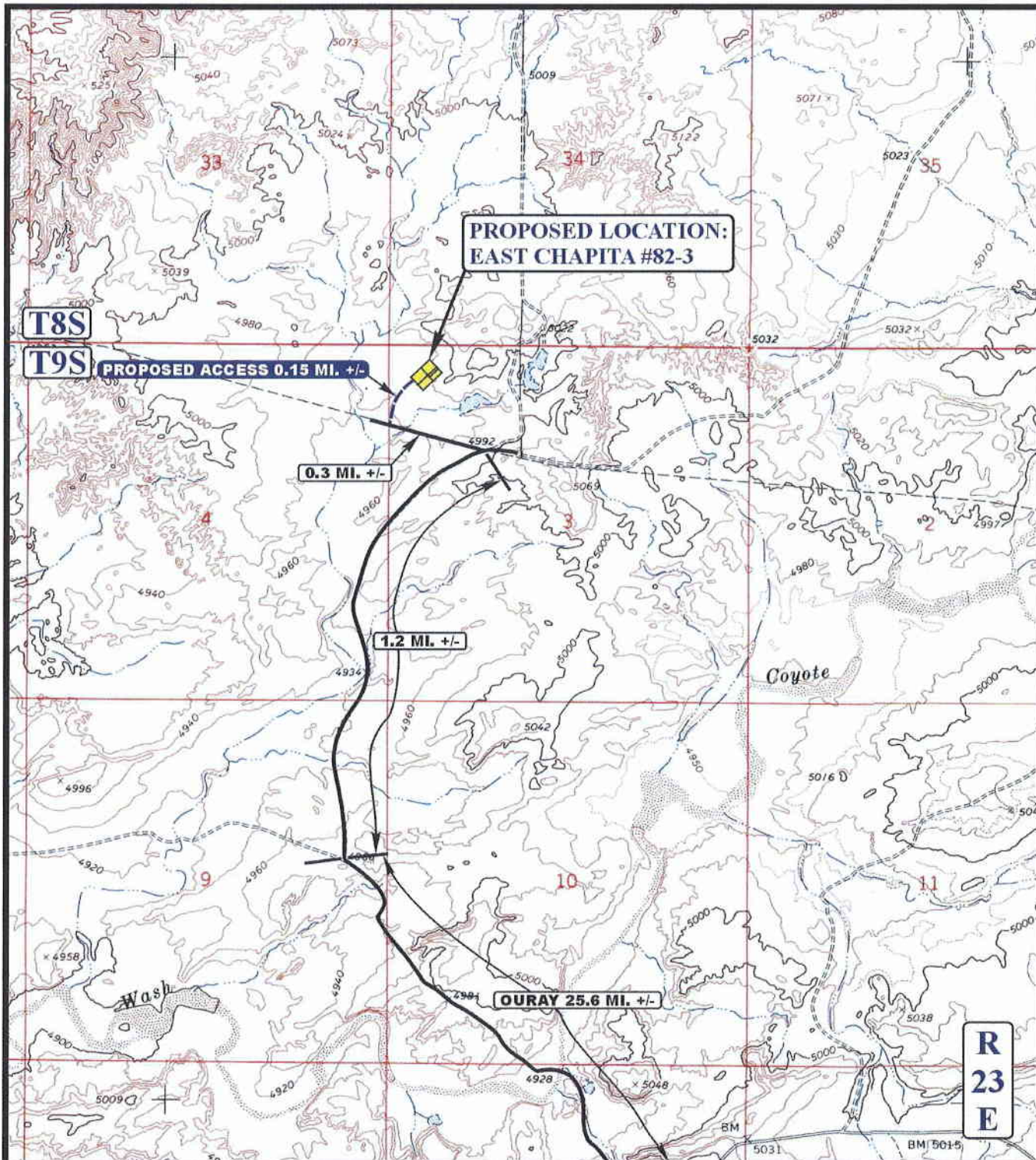
Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813

**TOPOGRAPHIC
MAP**

09 18 08
MONTH DAY YEAR

SCALE: 1:100,000 **DRAWN BY: Z.L.** **REVISED: 00-00-00**

A
TOPO



LEGEND:

————— EXISTING ROAD
 - - - - - PROPOSED ACCESS ROAD

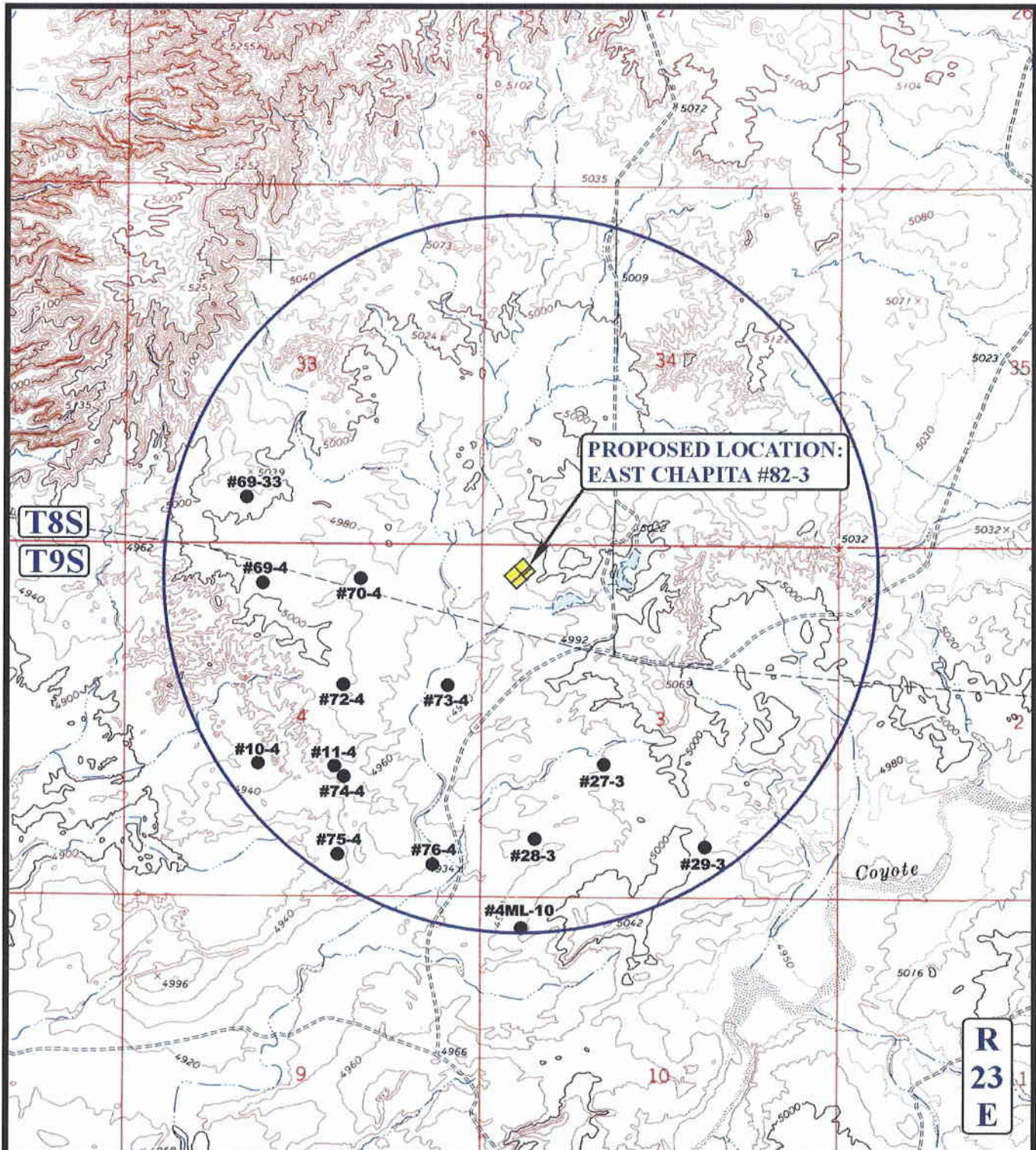


EOG RESOURCES, INC.

EAST CHAPITA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.
439' FNL 585' FWL

U E L S
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC MAP **09 18 08**
 MONTH DAY YEAR
 SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00 **B TOPO**



LEGEND:

- | | |
|-------------------|-------------------------|
| ○ DISPOSAL WELLS | ● WATER WELLS |
| ● PRODUCING WELLS | ● ABANDONED WELLS |
| ● SHUT IN WELLS | ● TEMPORARILY ABANDONED |



EOG RESOURCES, INC.

EAST CHAPITA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.
439' FNL 585' FWL



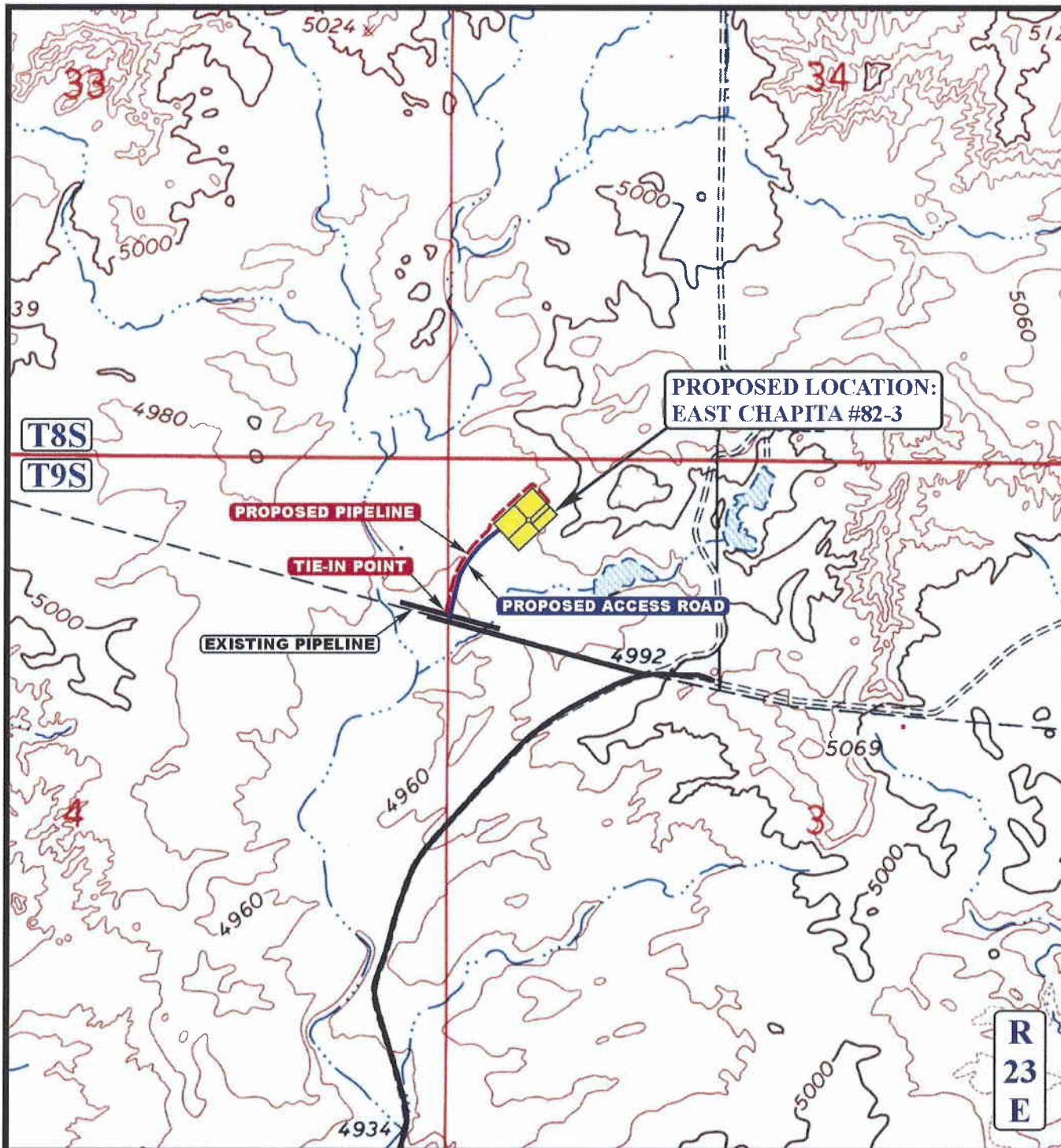
Uintah Engineering & Land Surveying
 85 South 200 East Vernal, Utah 84078
 (435) 789-1017 * FAX (435) 789-1813

TOPOGRAPHIC
MAP

09 18 08
 MONTH DAY YEAR

SCALE: 1" = 2000' DRAWN BY: Z.L. REVISED: 00-00-00





APPROXIMATE TOTAL PIPELINE DISTANCE = 1,293' +/-

LEGEND:

- PROPOSED ACCESS ROAD
- EXISTING PIPELINE
- - - - - PROPOSED PIPELINE

EOG RESOURCES, INC.

EAST CHAPITA #82-3
SECTION 3, T9S, R23E, S.L.B.&M.
439' FNL 585' FWL



Uintah Engineering & Land Surveying
85 South 200 East Vernal, Utah 84078
(435) 789-1017 * FAX (435) 789-1813



TOPOGRAPHIC
MAP

09 18 08
MONTH DAY YEAR

SCALE: 1" = 1000' DRAWN BY: Z.L. REVISED: 00-00-00

D
TOPO

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/28/2009

API NO. ASSIGNED: 43-047-40516

WELL NAME: E CHAPITA 82-03

OPERATOR: EOG RESOURCES, INC. (N9550)

PHONE NUMBER: 435-781-9111

CONTACT: KAYLENE GARDNER

PROPOSED LOCATION:

NWNW 03 090S 230E

SURFACE: 0439 FNL 0585 FWL

BOTTOM: 0439 FNL 0585 FWL

COUNTY: UINTAH

LATITUDE: 40.07079 LONGITUDE: -109.3198

UTM SURF EASTINGS: 643277 NORTHINGS: 4436757

FIELD NAME: NATURAL BUTTES (630)

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
-------------	----------	------

Engineering		
-------------	--	--

Geology		
---------	--	--

Surface		
---------	--	--

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU01304

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: SEGO

COALBED METHANE WELL? NO

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. NM 2308)

☐ Potash (Y/N)

☐ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit
(No. 49-225)

☐ RDCC Review (Y/N)
(Date:)

☐ Fee Surf Agreement (Y/N)

☐ Intent to Commingle (Y/N)

LOCATION AND SITING:

___ R649-2-3.

Unit: _____

___ R649-3-2. General
Siting: 460 From Qtr/Qtr & 920' Between Wells

___ R649-3-3. Exception

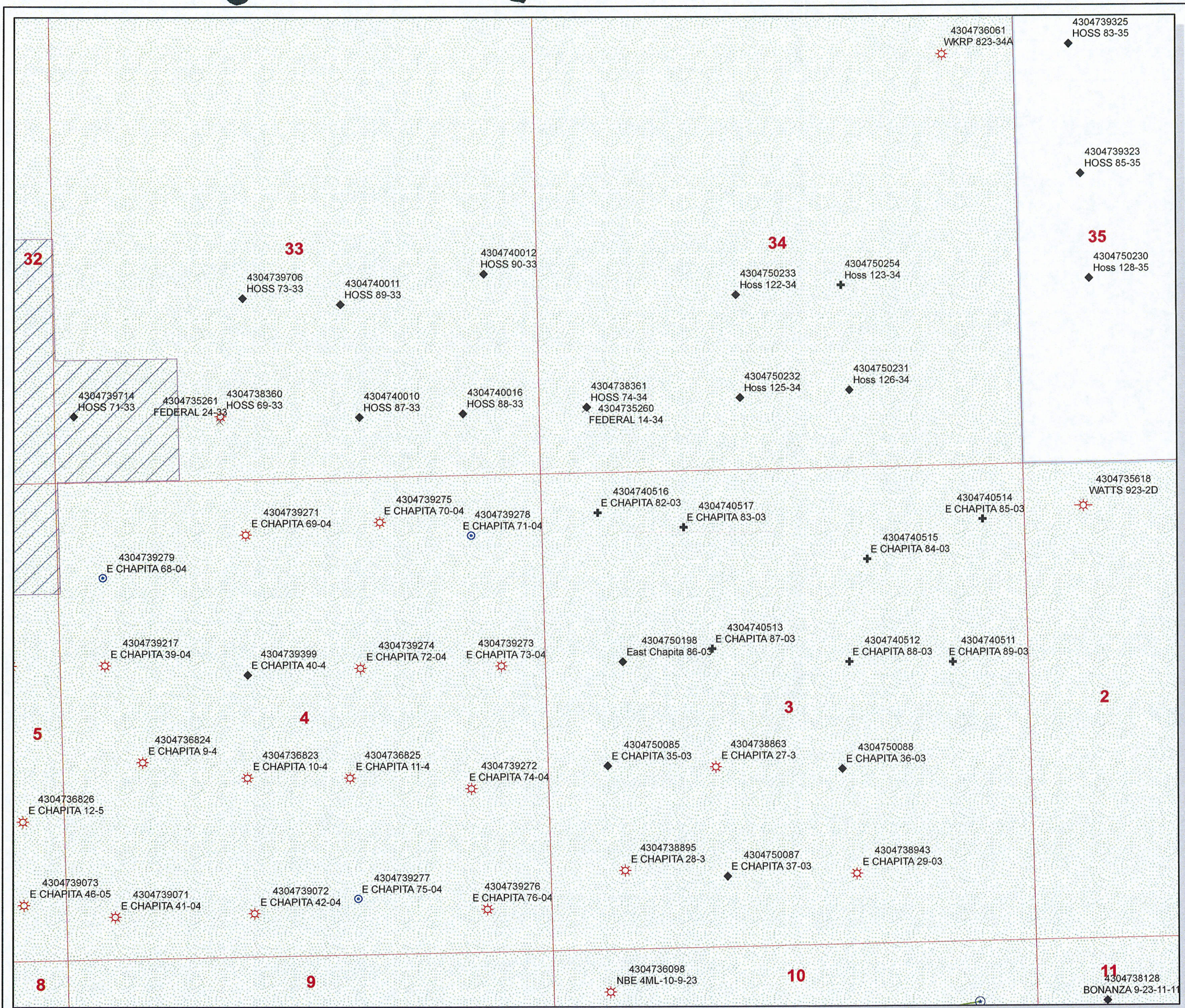
☒ Drilling Unit
Board Cause No: 179-15
Eff Date: 7-17-2008
Siting: 460' W ext. lease boundary

___ R649-3-11. Directional Drill

COMMENTS:

STIPULATIONS:

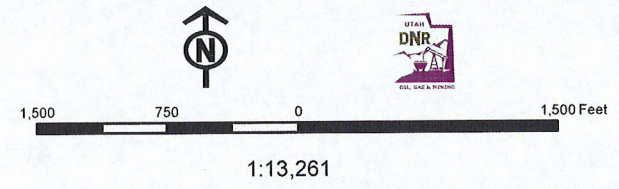
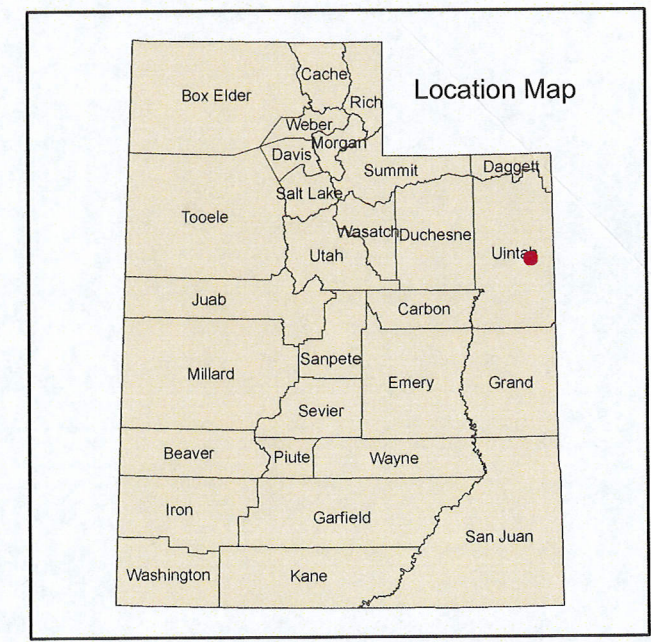
1- Federal Approval



API Number: 4304740516
Well Name: E CHAPITA 82-03
Township 09.0 S Range 23.0 E Section 03
Meridian: SLBM
Operator: EOG RESOURCES, INC.

Map Prepared:
Map Produced by Diana Mason

Units	Wells Query Events
STATUS	<all other values>
ACTIVE	GIS_STAT_TYPE
EXPLORATORY	<Null>
GAS STORAGE	APD
NF PP OIL	DRL
NF SECONDARY	GI
PI OIL	GS
PP GAS	LA
PP GEOTHERML	NEW
PP OIL	OPS
SECONDARY	PA
TERMINATED	PGW
Fields	POW
STATUS	RET
ACTIVE	SGW
COMBINED	SOW
Sections	TA
	TW
	WD
	WI
	WS





JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

January 29, 2009

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 82-03 Well, 439' FNL, 585' FWL, NW NW, Sec. 3, T. 9 South, R. 23 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40516.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



Operator: EOG Resources, Inc.
Well Name & Number East Chapita 82-03
API Number: 43-047-40516
Lease: UTU01304

Location: NW NW Sec. 3 T. 9 South R. 23 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division with 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dustin Doucet at (801) 538-5281 office (801) 733-0983 home

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.

RECEIVED

FORM APPROVED
OMB No. 1004-0136
Expires July 31, 2010

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

JAN 21 2009

APPLICATION FOR PERMIT TO DRILL OR REENTER

BLM

1a. Type of Work: <input type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. UTU01304
1b. Type of Well: <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> Single Zone <input checked="" type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator EOG RESOURCES INC		7. If Unit or CA Agreement, Name and No.
Contact: KAYLENE R GARDNER E-Mail: KAYLENE_GARDNER@EOGRESOURCES.COM		8. Lease Name and Well No. EAST CHAPITA 82-03
3a. Address 1060 EAST HIGHWAY 40 VERNAL, UT 84078	3b. Phone No. (include area code) Ph: 435-781-9111	9. API Well No. 43 047 40516
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface Lot 4 439FNL 585FWL 40.07077 N Lat, 109.32056 W Lon At proposed prod. zone Lot 4 439FNL 585FWL 40.07077 N Lat, 109.32056 W Lon		10. Field and Pool, or Exploratory NATURAL BUTTES
14. Distance in miles and direction from nearest town or post office* 58.3 MILES SOUTH OF VERNAL		11. Sec., T., R., M., or Blk. and Survey or Area Sec 3 T9S R23E Mer SLB SME: BLM
15. Distance from proposed location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 2451	16. No. of Acres in Lease 2451.31	12. County or Parish UINTAH
18. Distance from proposed location to nearest well, drilling, completed, applied for, on this lease, ft. 439	19. Proposed Depth 9350 MD	13. State UT
21. Elevations (Show whether DF, KB, RT, GL, etc.	22. Approximate date work will start.	17. Spacing Unit dedicated to this well
23. Estimated duration 45-DAYS		20. BLM/BIA Bond No. on file NM 2308

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No. 1, shall be attached to this form:

- | | |
|---|--|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO shall be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the authorized officer. |

25. Signature (Electronic Submission)	Name (Printed/Typed) KAYLENE R GARDNER Ph: 435-781-9111	Date 01/21/2009
Title LEAD REGULATORY ASSISTANT		
Approved by (Signature) 	Name (Printed/Typed) JERRY KENZKA	Date AUG 14 2009
Title Assistant Field Manager Lands & Mineral Resources	Office VERNAL FIELD OFFICE	

Application approval does not warrant or certify the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

NOTICE OF APPROVAL

CONDITIONS OF APPROVAL ATTACHED

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional Operator Remarks (see next page)

Electronic Submission #66517 verified by the BLM Well Information System
For EOG RESOURCES INC, sent to the Vernal
Committed to AFMSS for processing by GAIL JENKINS on 01/23/2009 (09GXJ2179AE)

RECEIVED

AUG 20 2009

DIV. OF OIL, GAS & MINING

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

086XJ 6609AE NOS: 09-26-2008



UNITED STATES DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
VERNAL FIELD OFFICE

170 South 500 East

VERNAL, UT 84078

(435) 781-4401



CONDITIONS OF APPROVAL FOR APPLICATION FOR PERMIT TO DRILL

Company: EOG Resources Inc
Well No: East Chapita 82-03
API No: 43-047-40516

Location: Lot 4, Sec. 3, T9S, R23E
Lease No: UTU-01304
Agreement: N/A

Title	Name	Office Phone Number	Cell Phone Number
Petroleum Engineer	Michael Lee	(435) 781-4432	(435) 828-7875
Petroleum Engineer	Ryan Angus	(435) 781-4430	(435) 828-7368
Supervisory Petroleum Technician:	Jamie Sparger	(435) 781-4502	(435) 828-3913
Supervisory NRS	Karl Wright	(435) 781-4484	
NRS/Enviro Scientist	Christine Cimiluca	(435) 781-4475	
NRS/Enviro Scientist	Dan Emmett	(435) 781-3414	(435) 828-4029
NRS/Enviro Scientist	Anna Figueroa	(435) 781-3407	(435) 828-3548
NRS/Enviro Scientist	Lori Ford	(435) 781-4406	
NRS/Enviro Scientist	David Gordon	(435) 781-4424	
NRS/Enviro Scientist	James Hereford	(435) 781-3412	(435) 828-3546
NRS/Enviro Scientist	Cheryl Laroque	(435) 781-4476	
NRS/Enviro Scientist	Chuck Macdonald	(435) 781-4441	(435) 828-7481
NRS/Enviro Scientist	Nathan Packer	(435) 781-3405	(435) 828-3545
NRS/Enviro Scientist	Paul Percival	(435) 781-4493	(435) 828-7381
NRS/Enviro Scientist	Verlyn Pindell	(435) 781-3402	(435) 828-3547
NRS/Enviro Scientist	Holly Villa	(435) 781-4404	(435) 828-3544
		Fax: (435) 781-3420	

**A COPY OF THESE CONDITIONS SHALL BE FURNISHED TO YOUR
FIELD REPRESENTATIVE TO INSURE COMPLIANCE**

All lease and/or unit operations are to be conducted in such a manner that full compliance is made with the applicable laws, regulations (43 CFR Part 3160), and this approved Application for Permit to Drill including Surface and Downhole Conditions of Approval. The operator is considered fully responsible for the actions of his subcontractors. A copy of the approved APD must be on location during construction, drilling, and completion operations. **This permit is approved for a two (2) year period, or until lease expiration, whichever occurs first. An additional extension, up to two (2) years, may be applied for by sundry notice prior to expiration.**

NOTIFICATION REQUIREMENTS

Location Construction (Notify Environmental Scientist)	-	Forty-Eight (48) hours prior to construction of location and access roads.
Location Completion (Notify Environmental Scientist)	-	Prior to moving on the drilling rig.
Spud Notice (Notify Petroleum Engineer)	-	Twenty-Four (24) hours prior to spudding the well.
Casing String & Cementing (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to running casing and cementing all casing strings.
BOP & Related Equipment Tests (Notify Supv. Petroleum Tech.)	-	Twenty-Four (24) hours prior to initiating pressure tests.
First Production Notice (Notify Petroleum Engineer)	-	Within Five (5) business days after new well begins or production resumes after well has been off production for more than ninety (90) days.

**SURFACE USE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

- All new and replacement internal combustion gas field engines of less than or equal to 300 design-rated horsepower must not emit more than 2 gms of NO_x per horsepower-hour. This requirement does not apply to gas field engines of less than or equal to 40 design-rated horsepower.
- All and replacement internal combustion gas field engines of greater than 300 design rated horsepower must not emit more than 1.0 gms of NO_x per horsepower-hour.
- If there is an active Gilsonite mining operation within 2 miles of the well location, operator shall notify the Gilsonite operator at least 48 hours prior to any blasting during construction.
- If paleontological materials are uncovered during construction, the operator is to immediately stop work and contact the Authorized Officer (AO). A determination will be made by the AO as to what mitigation may be necessary for the discovered paleontologic material before construction can continue.

SITE SPECIFIC COAs:

- Prevent fill and stock piles from entering drainages.
- The access road shall be crowned and ditched. Flat-bladed roads are not allowed.
- The authorized officer may prohibit surface disturbing activities during severe winter, wet, or muddy conditions to minimize watershed damage. This limitation does not apply to operation and maintenance of producing wells.
- If additional erosion occurs during the life of this project, more culverts, low water crossings, berms, wing ditches, or gravel (from a private or commercial source) etc. shall be needed to control the erosion. Low-water crossings and culverts shall be appropriately constructed to avoid sedimentation of drainage ways and other water resources.
- Bury pipelines at all low water crossings.
- Surface pipelines will be placed 5-10 feet outside of the borrow area.
- Surface pipelines will be placed in such a way that they will not wander into the borrow area.
- Pipelines will be buried at all major road and drainage crossings.
- The pit liner is to be cut 5 feet below ground surface or at the level of the cuttings, whichever is deeper, and the excess liner material is to be disposed of at an authorized disposal site.

**DOWNHOLE PROGRAM
CONDITIONS OF APPROVAL (COAs)**

SITE SPECIFIC DOWNHOLE COAs:

- The production casing cement shall extend a minimum of 200 feet above the surface casing shoe.
- A formation integrity test shall be performed at the surface casing shoe.
- Gamma Ray Log shall be run from Total Depth to Surface.

Variances Granted

Air Drilling

- Dust suppression equipment. Variance granted for water mist system to substitute for the dust suppression equipment.
- Blooie line discharge 100' from the well bore, variance granted for blooie line discharge to be 75' from the well bore.
- Compressors located in the opposite direction from the blooie line a minimum of 100' from the well bore. Variance granted for truck/trailer mounted air compressors.
- Straight run blooie line. Variance granted for targeted "T's" at bends.
- Automatic igniter. Variance granted for igniter due to water mist.

All provisions outlined in Onshore Oil & Gas Order #2 Drilling Operations shall be strictly adhered to. The following items are emphasized:

DRILLING/COMPLETION/PRODUCING OPERATING STANDARDS

- The spud date and time shall be reported orally to Vernal Field Office within 24 hours of spudding.
- Notify Vernal Field Office Supervisory Petroleum Engineering Technician at least 24 hours in advance of casing cementing operations and BOPE & casing pressure tests.
- All requirements listed in Onshore Order #2 III. E. Special Drilling Operations are applicable for air drilling of surface hole.
- Blowout prevention equipment (BOPE) shall remain in use until the well is completed or abandoned. Closing unit controls shall remain unobstructed and readily accessible at all times. Choke manifolds shall be located outside of the rig substructure.

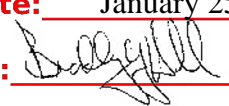
- All BOPE components shall be inspected daily and those inspections shall be recorded in the daily drilling report. Components shall be operated and tested as required by Onshore Oil & Gas Order No. 2 to insure good mechanical working order. All BOPE pressure tests shall be performed by a test pump with a chart recorder and **NOT** by the rig pumps. Test shall be reported in the driller's log.
- BOP drills shall be initially conducted by each drilling crew within 24 hours of drilling out from under the surface casing and weekly thereafter as specified in Onshore Oil & Gas Order No. 2.
- Casing pressure tests are required before drilling out from under all casing strings set and cemented in place.
- No aggressive/fresh hard-banded drill pipe shall be used within casing.
- **Cement baskets shall not be run on surface casing.**
- The operator must report all shows of water or water-bearing sands to the BLM. If flowing water is encountered it must be sampled, analyzed, and a copy of the analyses submitted to the BLM Vernal Field Office.
- The operator must report encounters of all non oil & gas mineral resources (such as Gilsonite, tar sands, oil shale, trona, etc.) to the Vernal Field Office, in writing, within 5 working days of each encounter. Each report shall include the well name/number, well location, date and depth (from KB or GL) of encounter, vertical footage of the encounter and, the name of the person making the report (along with a telephone number) should the BLM need to obtain additional information.
- A complete set of angular deviation and directional surveys of a directional well will be submitted to the Vernal BLM office engineer within 30 days of the completion of the well.
- While actively drilling, chronologic drilling progress reports shall be filed directly with the BLM, Vernal Field Office on a weekly basis in sundry, letter format or e-mail to the Petroleum Engineers until the well is completed.
- A cement bond log (CBL) will be run from the production casing shoe to the top of cement and shall be utilized to determine the bond quality for the production casing. Submit a field copy of the CBL to this office.
- **Please submit an electronic copy of all other logs run on this well in LAS format to UT_VN_Welllogs@BLM.gov. This submission will supersede the requirement for submittal of paper logs to the BLM.**
- There shall be no deviation from the proposed drilling, completion, and/or workover program as approved. Safe drilling and operating practices must be observed. Any changes in operation must have prior approval from the BLM Vernal Field Office.

OPERATING REQUIREMENT REMINDERS:

- All wells, whether drilling, producing, suspended, or abandoned, shall be identified in accordance with 43 CFR 3162.6. There shall be a sign or marker with the name of the operator, lease serial number, well number, and surveyed description of the well.
- In accordance with 43 CFR 3162.4-3, this well shall be reported on the "Monthly Report of Operations" (Oil and Gas Operations Report ((OGOR)) starting with the month in which operations commence and continue each month until the well is physically plugged and abandoned. This report shall be filed in duplicate, directly with the Minerals Management Service, P.O. Box 17110, Denver, Colorado 80217-0110, or call 1-800-525-7922 (303) 231-3650 for reporting information.
- Should the well be successfully completed for production, the BLM Vernal Field office must be notified when it is placed in a producing status. Such notification will be by written communication and must be received in this office by not later than the fifth business day following the date on which the well is placed on production. The notification shall provide, as a minimum, the following informational items:
 - Operator name, address, and telephone number.
 - Well name and number.
 - Well location ($\frac{1}{4}$ Sec., Twn, Rng, and P.M.).
 - Date well was placed in a producing status (date of first production for which royalty will be paid).
 - The nature of the well's production, (i.e., crude oil, or crude oil and casing head gas, or natural gas and entrained liquid hydrocarbons).
 - The Federal or Indian lease prefix and number on which the well is located; otherwise the non-Federal or non-Indian land category, i.e., State or private.
 - Unit agreement and/or participating area name and number, if applicable.
 - Communitization agreement number, if applicable.
- Any venting or flaring of gas shall be done in accordance with Notice to Lessees (NTL) 4A and needs prior approval from the BLM Vernal Field Office.
- All undesirable events (fires, accidents, blowouts, spills, discharges) as specified in NTL 3A will be reported to the BLM, Vernal Field Office. Major events, as defined in NTL3A, shall be reported verbally within 24 hours, followed by a written report within 15 days. "Other than Major Events" will be reported in writing within 15 days. "Minor Events" will be reported on the Monthly Report of Operations and Production.

- Whether the well is completed as a dry hole or as a producer, "Well Completion and Recompletion Report and Log" (BLM Form 3160-4) shall be submitted not later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3162.4-1. Two copies of all logs run, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations, shall be filed on BLM Form 3160-4. Submit with the well completion report a geologic report including, at a minimum, formation tops, and a summary and conclusions. Also include deviation surveys, sample descriptions, strip logs, core data, drill stem test data, and results of production tests if performed. Samples (cuttings, fluid, and/or gas) shall be submitted only when requested by the BLM, Vernal Field Office.
- All off-lease storage, off-lease measurement, or commingling on-lease or off-lease, shall have prior written approval from the BLM Vernal Field Office.
- Oil and gas meters shall be calibrated in place prior to any deliveries. The BLM Vernal Field Office Petroleum Engineers will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports shall be submitted to the BLM Vernal Field Office. All measurement facilities will conform to the API standards for liquid hydrocarbons and the AGA standards for natural gas measurement. All measurement points shall be identified as the point of sale or allocation for royalty purposes.
- A schematic facilities diagram as required by Onshore Oil & Gas Order No. 3 shall be submitted to the BLM Vernal Field Office within 30 days of installation or first production, whichever occurs first. All site security regulations as specified in Onshore Oil & Gas Order No. 3 shall be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with Onshore Oil & Gas Order No. 3.
- Any additional construction, reconstruction, or alterations of facilities, including roads, gathering lines, batteries, etc., which will result in the disturbance of new ground, shall require the filing of a suitable plan and need prior approval of the BLM Vernal Field Office. Emergency approval may be obtained orally, but such approval does not waive the written report requirement.
- No location shall be constructed or moved, no well shall be plugged, and no drilling or workover equipment shall be removed from a well to be placed in a suspended status without prior approval of the BLM Vernal Field Office. If operations are to be suspended for more than 30 days, prior approval of the BLM Vernal Field Office shall be obtained and notification given before resumption of operations.
- Pursuant to Onshore Oil & Gas Order No. 7, this is authorization for pit disposal of water produced from this well for a period of 90 days from the date of initial production. A permanent disposal method must be approved by this office and in operation prior to the end of this 90-day period. In order to meet this deadline, an application for the proposed permanent disposal method shall be submitted along with any necessary water analyses, as soon as possible, but no later than 45 days after the date of first production. Any method of disposal which has not been approved prior to the end of the authorized 90-day period will be considered as an Incident of Noncompliance and will be grounds for issuing a shut-in order until an acceptable manner for disposing of said water is provided and approved by this office.

- Unless the plugging is to take place immediately upon receipt of oral approval, the Field Office Petroleum Engineers must be notified at least 24 hours in advance of the plugging of the well, in order that a representative may witness plugging operations. If a well is suspended or abandoned, all pits must be fenced immediately until they are backfilled. The "Subsequent Report of Abandonment" (Form BLM 3160-5) must be submitted within 30 days after the actual plugging of the well bore, showing location of plugs, amount of cement in each, and amount of casing left in hole, and the current status of the surface restoration.

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9																														
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304																														
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:																														
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:																														
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 82-03																														
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0439 FNL 0585 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047405160000																														
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES																														
COUNTY: UTAH		STATE: UTAH																														
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA																																
TYPE OF SUBMISSION <input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 1/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	TYPE OF ACTION <table style="width: 100%; border: none;"> <tr> <td><input type="checkbox"/> ACIDIZE</td> <td><input type="checkbox"/> ALTER CASING</td> <td><input type="checkbox"/> CASING REPAIR</td> </tr> <tr> <td><input type="checkbox"/> CHANGE TO PREVIOUS PLANS</td> <td><input type="checkbox"/> CHANGE TUBING</td> <td><input type="checkbox"/> CHANGE WELL NAME</td> </tr> <tr> <td><input type="checkbox"/> CHANGE WELL STATUS</td> <td><input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS</td> <td><input type="checkbox"/> CONVERT WELL TYPE</td> </tr> <tr> <td><input type="checkbox"/> DEEPEN</td> <td><input type="checkbox"/> FRACTURE TREAT</td> <td><input type="checkbox"/> NEW CONSTRUCTION</td> </tr> <tr> <td><input type="checkbox"/> OPERATOR CHANGE</td> <td><input type="checkbox"/> PLUG AND ABANDON</td> <td><input type="checkbox"/> PLUG BACK</td> </tr> <tr> <td><input type="checkbox"/> PRODUCTION START OR RESUME</td> <td><input type="checkbox"/> RECLAMATION OF WELL SITE</td> <td><input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION</td> </tr> <tr> <td><input type="checkbox"/> REPERFORATE CURRENT FORMATION</td> <td><input type="checkbox"/> SIDETRACK TO REPAIR WELL</td> <td><input type="checkbox"/> TEMPORARY ABANDON</td> </tr> <tr> <td><input type="checkbox"/> TUBING REPAIR</td> <td><input type="checkbox"/> VENT OR FLARE</td> <td><input type="checkbox"/> WATER DISPOSAL</td> </tr> <tr> <td><input type="checkbox"/> WATER SHUTOFF</td> <td><input type="checkbox"/> SI TA STATUS EXTENSION</td> <td><input checked="" type="checkbox"/> APD EXTENSION</td> </tr> <tr> <td><input type="checkbox"/> WILDCAT WELL DETERMINATION</td> <td><input type="checkbox"/> OTHER</td> <td>OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> PRODUCTION START OR RESUME	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	<input type="checkbox"/> TEMPORARY ABANDON	<input type="checkbox"/> TUBING REPAIR	<input type="checkbox"/> VENT OR FLARE	<input type="checkbox"/> WATER DISPOSAL	<input type="checkbox"/> WATER SHUTOFF	<input type="checkbox"/> SI TA STATUS EXTENSION	<input checked="" type="checkbox"/> APD EXTENSION	<input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> OTHER	OTHER:
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12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests the APD for the referenced well be extended for one year.																																
Approved by the Utah Division of Oil, Gas and Mining Date: January 25, 2010 By: 																																
NAME (PLEASE PRINT) Mckenzie Gates		PHONE NUMBER 435 781-9145																														
SIGNATURE N/A		TITLE Operations Clerk																														
DATE 1/20/2010																																



The Utah Division of Oil, Gas, and Mining

- State of Utah
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

Request for Permit Extension Validation Well Number 43047405160000

API: 43047405160000

Well Name: E CHAPITA 82-03

Location: 0439 FNL 0585 FWL QTR NWNW SEC 03 TWNP 090S RNG 230E MER S

Company Permit Issued to: EOG RESOURCES, INC.

Date Original Permit Issued: 1/29/2009

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision. Following is a checklist of some items related to the application, which should be verified.

- If located on private land, has the ownership changed, if so, has the surface agreement been updated? ☐ Yes ☒ No
- Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? ☐ Yes ☒ No
- Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? ☐ Yes ☒ No
- Have there been any changes to the access route including ownership, or rightof- way, which could affect the proposed location? ☐ Yes ☒ No
- Has the approved source of water for drilling changed? ☐ Yes ☒ No
- Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? ☐ Yes ☒ No
- Is bonding still in place, which covers this proposed well? ☒ Yes ☐ No

**Approved by the
Utah Division of
Oil, Gas and Mining**

Signature: Mickenzie Gates

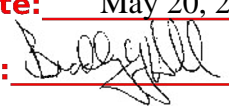
Date: 1/20/2010

Title: Operations Clerk **Representing:** EOG RESOURCES, INC.

Date: January 25, 2010

By:

RECEIVED January 20, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
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11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/17/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: exception location </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources respectfully requests an exception location as per attachment.		
Approved by the Utah Division of Oil, Gas and Mining Date: May 20, 2010 By: 		
NAME (PLEASE PRINT) Kaylene Gardner		PHONE NUMBER 435 781-9111
SIGNATURE N/A		TITLE Regulatory Administrator
DATE 5/17/2010		



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Land Fax: 303-824-5401

April 28, 2010
FEDERAL EXPRESS

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Mason

RE: Request for Exception Well Location
East Chapita 82-3
NWNW of Sec. 3-9S-23E, SLM
Uintah County, Utah
Chapita Wells Prospect
1500-G06, 0050521-000

Dear Ms. Mason:

Enclosed is EOG Resources, Inc.'s ("EOG") formal application for the Utah Division of Oil, Gas and Mining's administrative approval of the subject exception location.

The Division of Oil, Gas and Mining has already approved the application to drill the referenced well and the need for an exception location was apparently overlooked. So, if the enclosed request is approved, please provide EOG with an amended version of the Division of Oil, Gas and Mining's original January 29, 2009, approval letter (copy also enclosed) evidencing same.

Thank you for your assistance. If you have any questions, please don't hesitate to contact me at debbie_spears@eogresources.com or at (303) 824-5430.

Sincerely,

EOG RESOURCES, INC.

A handwritten signature in blue ink that reads "Debbie Spears".

Debbie Spears
Land Associate

/das
Enclosures
DOGM-EC82-3.doc



JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director



January 29, 2009

EOG Resources, Inc.
1060 East Highway 40
Vernal, UT 84078

Re: East Chapita 82-03 Well, 439' FNL, 585' FWL, NW NW, Sec. 3, T. 9 South, R. 23 East,
Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-40516.

Sincerely,

Gil Hunt
Associate Director

pab
Enclosures

cc: Uintah County Assessor
Bureau of Land Management, Vernal Office



RECEIVED May 17, 2010



EOG Resources, Inc.
600 Seventeenth Street
Suite 1000N
Denver, CO 80202
Main: 303-572-9000
Land Fax: 303-824-5401

April 28, 2010
FEDERAL EXPRESS

State of Utah
Division of Oil, Gas and Mining
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attention: Ms. Diana Mason

RE: Request for Exception to Location
and Siting of Wells
East Chapita 82-3
NWNW (Lot 4) of Sec. 3-9S-23E, SLM
Uintah County, Utah
Chapita Wells Prospect
1500-G06, 0050521-000

Ladies and Gentlemen:

EOG Resources, Inc. ("EOG") proposes and respectfully requests permission to drill the East Chapita 82-3, a 9,350' Wasatch/Mesaverde test well, at a location 439' FNL, 585' FSL (NE/4NE/4) of Section 3, Township 9 South, Range 23 East, SLM, Uintah County, Utah, which is not a location at which a well could be drilled in compliance with the Order in Amended Cause No. 179-15.

EOG endeavored to stake the East Chapita 82-3 well at a legal location, but found that a legal location could not be found due to topography. The well was eventually staked at a location which is less than 460' from the exterior boundary of the lease line.

Enclosed is a copy of the survey plat for the proposed well and another plat labeled Exhibit "A" which depicts the 460' setbacks per Amended Cause No. 179-15 and the location at which EOG requests permission to drill the proposed East Chapita 82-3 well. There are no other owners within a 460' radius of the proposed East Chapita 82-3 well (see Exhibit "B" enclosed).

EOG respectfully requests the Utah Division of Oil, Gas and Mining review and grant administrative approval of this application for an exception well location and permission to drill the proposed Wasatch/Mesaverde formation well described herein at its earliest opportunity.

State of Utah
Division of Oil, Gas and Mining
April 28, 2010
Page 2 of 2

If you have any questions or need any additional information, please do not hesitate to contact the undersigned.

Yours very truly,

EOG RESOURCES, INC.



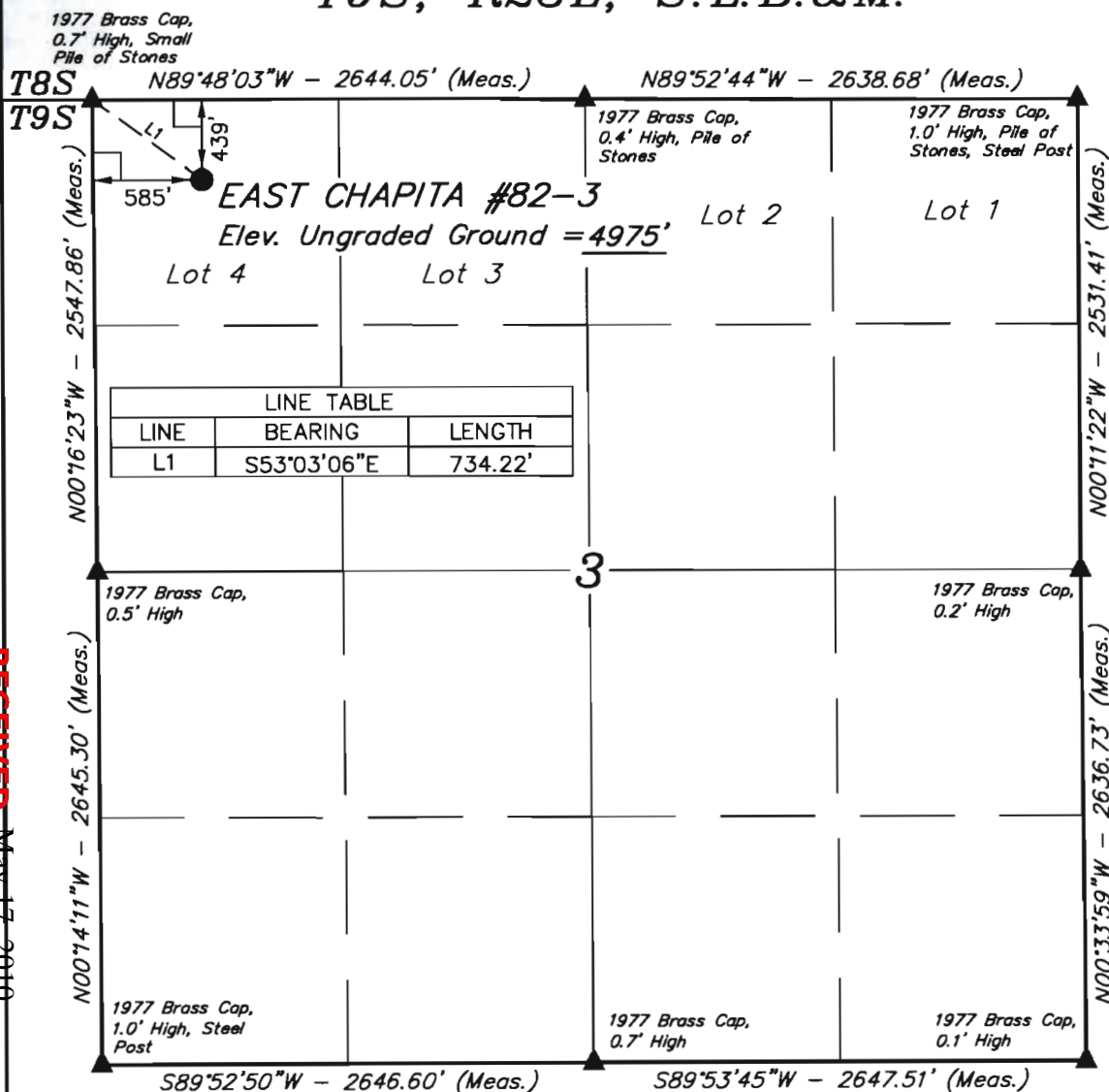
Debbie Spears
Land Associate

/das
Enclosures
M:\das\exception\location\ec82-3.doc

cc: Kaylene Gardner
Denver Well File

RECEIVED May 17, 2010

T9S, R23E, S.L.B.&M.



LEGEND:

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

(NAD 83)

LATITUDE = 40°04'14.79" (40.070775)

LONGITUDE = 109°19'14.01" (109.320558)

(NAD 27)

LATITUDE = 40°04'14.91" (40.070808)

LONGITUDE = 109°19'11.56" (109.319878)

EOG RESOURCES, INC.

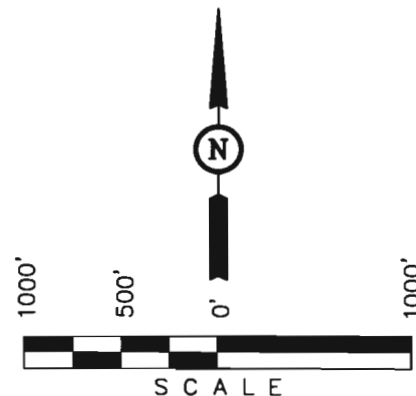
Well location, EAST CHAPITA #82-3, located as shown in Lot 4 of Section 3, T9S, R23E, S.L.B.&M., Uintah County, Utah.

BASIS OF ELEVATION

BENCHMARK 58 EAM (1965) LOCATED IN THE NE 1/4 OF SECTION 30, T9S, R23E, S.L.B.&M. TAKEN FROM THE RED WASH SE, QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED AS BEING 5132 FEET.

BASIS OF BEARINGS

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.



CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

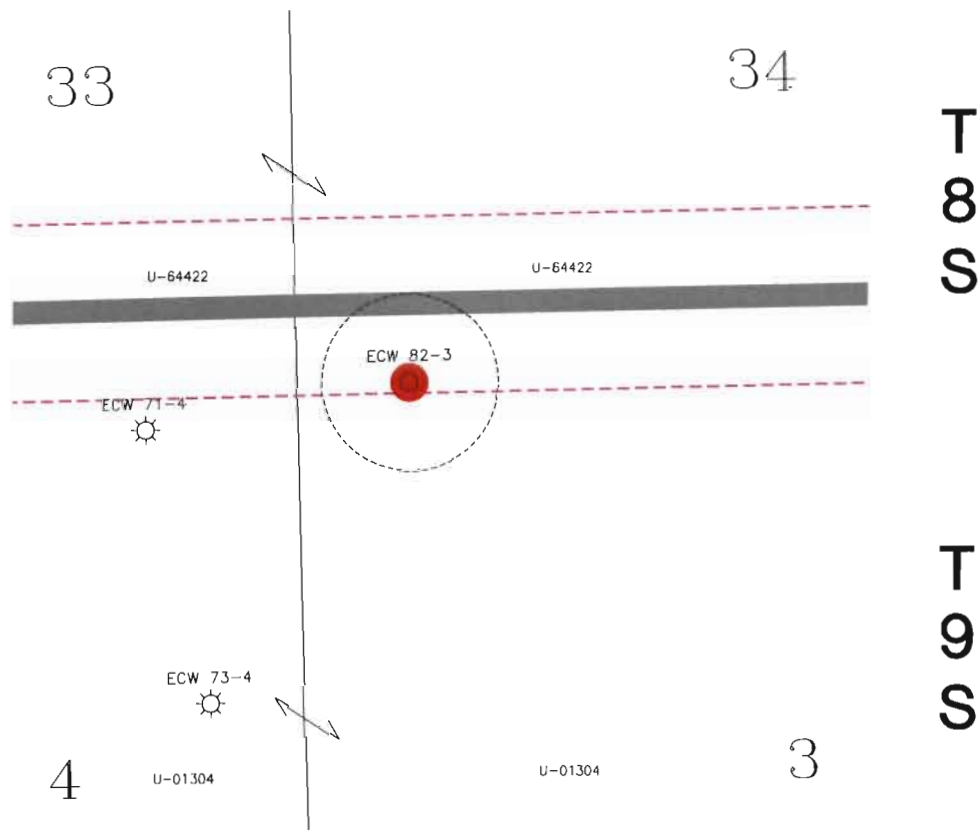
ROBERT L. KAY
REGISTERED LAND SURVEYOR
REGISTRATION NO. 161319
STATE OF UTAH

UINTAH ENGINEERING & LAND SURVEYING
85 SOUTH 200 EAST - VERNAL, UTAH 84078
(435) 789-1017

SCALE 1" = 1000'	DATE SURVEYED: 09-03-08	DATE DRAWN: 09-11-08
PARTY T.M. M.H. C.C.	REFERENCES G.L.O. PLAT	
WEATHER HOT	FILE EOG RESOURCES, INC.	

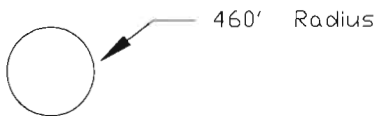
RECEIVED May 17, 2010

R 23 E



Lands subject to amended Cause No. 179-15 which modifies Rule R649-3-2 to achieve a 10-acre well density pattern for production of gas & associated oil & hydrocarbons from the Wasatch formation & Mesaverde Group

----- 460' setback from exterior boundary of lease



Location at which applicant requests permission to drill the proposed East Chapita 82-3 Well
439' FNL, 585' FWL NWNW (Lot4) of Sec.3, T9S, R23E

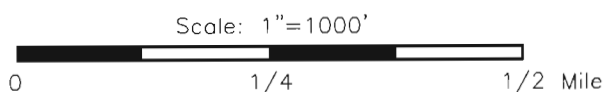


Exhibit "A"



eog resources

Denver Division

Application for
Exception Well Location
East Chapita 82-3 Well

UINTAH COUNTY, UTAH

Scale: 1"=1000'

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exc_A_40

Author

gt

Apr 28, 2010 -
3:33pm

RECEIVED May 17, 2010

R 23 E



EOG 100% Working Interest



Location at which applicant requests permission to drill the proposed East Chapita 82-3 Well
439' FNL, 585' FWL NWNW (Lot4) of Sec.3, T9S, R23E

Exhibit "B"

Scale: 1"=1000'

0 1/4 1/2 Mile



eog resources

Denver Division

Application for
Exception Well Location
East Chapita 82-3 Well

UINTAH COUNTY, UTAH

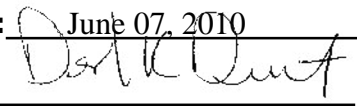
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exc_B_40

Author

Apr 28, 2010 - 3:22pm

RECEIVED May 17, 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 82-03
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0439 FNL 0585 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047405160000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UINTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/24/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<div style="display: flex; flex-wrap: wrap;"> <div style="width: 33%;"> <input type="checkbox"/> ACIDIZE <input checked="" type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </div> <div style="width: 33%;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </div> <div style="width: 33%;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </div> </div>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. respectfully requests authorization to change the Drilling Plan as per the attached. Conductor size: Item 4 Float Equipment: Item 5 Logs: Item 8 Please see the attached revised Drilling Plan reflecting the purposed changes.		
Accepted by the Utah Division of Oil, Gas and Mining		Date: June 07, 2010 By: 
NAME (PLEASE PRINT) Mickenzie Gates		PHONE NUMBER 435 781-9145
SIGNATURE N/A		TITLE Operations Clerk
DATE 5/24/2010		

EIGHT POINT PLAN

EAST CHAPITA 82-03

NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

1. & 2. ESTIMATED TOPS & ANTICIPATED OIL, GAS, & WATER ZONES:

FORMATION	TVD-RKB (ft)	Objective	Lithology	
Green River	1,998		Shale	
Mahogany Oil Bed Shale	2,650		Shale	
Wasatch	4,882	Primary	Sandstone	Gas
Chapita Wells	5,476	Primary	Sandstone	Gas
Buck Canyon	6,138	Primary	Sandstone	Gas
North Horn	6,705	Primary	Sandstone	Gas
KMV Price River	7,157	Primary	Sandstone	Gas
KMV Price River Middle	7,864	Primary	Sandstone	Gas
KMV Price River Lower	8,664	Primary	Sandstone	Gas
Sego	9,145		Sandstone	
TD	9,350			

Estimated TD: **9,350' or 200'± below TD**

Anticipated BHP: 5,105 Psig

1. Fresh Waters may exist in the upper, approximately 1,000 ft ± of the Green River Formation, with top at about 2,000 ft ±.
2. Cement isolation is installed to surface of the well isolating all zones by cement.

3. PRESSURE CONTROL EQUIPMENT:

Production Hole – 5000 Psig
BOP schematic diagrams attached.

4. CASING PROGRAM:

<u>CASING</u>	<u>Hole Size</u>	<u>Length</u>	<u>Size</u>	<u>WEIGHT</u>	<u>Grade</u>	<u>Thread</u>	<u>Rating Collapse</u>	<u>Factor Burst</u>	<u>Tensile</u>
Conductor	20"	40 - 60'	14"	32.5#	A252	STC		1880 PSI	10,000#
Surface	12 ¼"	0 – 2,300' KB±	9-5/8"	36.0#	J-55	STC	2020 PSI	3520 Psi	394,000#
Production	7-7/8"	Surface – TD	4-½"	11.6#	N-80	LTC	6350 PSI	7780 Psi	223,000#

Note: 12-¼" surface hole will be drilled to a total depth of 200'± below the base of the Green River lost circulation zone and cased w/9-5/8" as shown to that depth. Drilled depth may be shallower or deeper than the 2300' shown above depending on the actual depth of the loss zone.

All casing will be new or inspected.

EIGHT POINT PLAN

EAST CHAPITA 82-03

NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

5. Float Equipment:

Surface Hole Procedure (0' - 2300'±)

Guide Shoe

Insert Float Collar (PDC drillable)

Centralizers: 1-5' above shoe, top of jts. #2 and #3 then every 5th joint to surface. (15 total)

Production Hole Procedure (2300'± - TD):

Float shoe, 1 joint casing, float collar and balance of casing to surface. 4-½", 11.6#, N-80 or equivalent marker collars or short casing joints to be placed at top of Price River and 400' above top of Wasatch. Centralizers to be placed 5' above shoe on joint #1, top of joint #2, and every 3rd joint to 400' above the top of primary object. Thread lock float shoe, top and bottom of float collar, and top of 2nd joint.

6. MUD PROGRAM

Surface Hole Procedure (Surface - 2300'±):

Air/air mist or aerated water.

Production Hole Procedure (2300'± - TD): Anticipated mud weight 9.5 – 10.5 ppg depending on actual wellbore conditions encountered while drilling.

2300'± - TD A closed mud system will be utilized. A bentonite gelled water mud system will be used to control viscosity w/PHPA polymer used for supplemental viscosity and clay encapsulation/inhibition. Water loss will be maintained at <15cc's using white starch or PAC. Bactericides will be used as needed. Anticipated pH will range from 9.0-10.0. Mud weight will be adjusted as necessary for well control. Deflocculants/thinners will be used as necessary to maintain mud quality. LCM sweeps will be utilized as necessary to control lost circulation and mud loss. CO2 contamination, if encountered, will be treated with lime and gypsum.

EIGHT POINT PLAN

EAST CHAPITA 82-03

NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

7. VARIANCE REQUESTS:

Reference: **Onshore Oil and Gas Order No. 1**
 Onshore Oil and Gas Order No. 2 – Section E: Special Drilling Operations

- EOG Resources, Inc. requests a variance to regulations requiring a straight run blooie line to be 100' in length. (Where possible, a straight run blooie line will be used).
- EOG Resources, Inc. requests a variance to regulations requiring the blooie line to be 100' in length. To reduce location excavation, the blooie line will be approximately 75' in length.
- EOG Resources, Inc. requests a variance to regulations, requiring during air drilling operations only, requiring dedusting equipment. Dust during air drilling operations is controlled by waster mist.
- EOG Resources, Inc. requests a variance to regulations, during air drilling operations only, requiring an automatic igniter or continuous pilot light on the blooie line. (Not required on aerated water system).
- EOG Resources, Inc. requests a variance that compressors are located in the opposite direction from the blooie line a minimum of 100 feet from the well bore. (Air Compressors are rig mounted).

8. EVALUATION PROGRAM:

Logs: Mud log from base of surface casing to TD.
Cased-hole Logs: Cased-hole logs will be run in lieu of open-hole logs consisting of the following:
 CBL/CCL/VDL/GR

EIGHT POINT PLAN

EAST CHAPITA 82-03

NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

9. CEMENT PROGRAM:

Surface Hole Procedure (Surface - 2300'±):

Lead: **185 sks** Class "G" cement with 16% Gel, 10 #/sx Gilsonite, 3% Salt, 2% CaCl₂, 3 lb/sx GR3 ¼ #/sx Flocele mixed at 11 ppg, 3.82 ft³/sk. yield, 23 gps water.

Tail: **207 sks** Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Top Out: As necessary with Class "G" cement with 2% CaCl₂, ¼#/sk Flocele mixed at 15.6 ppg, 1.18 ft³/sk., 5.2 gps water.

Note: Cement volumes will be calculated to bring lead cement to surface and tail cement to 500' above the casing shoe.

Production Hole Procedure (2300'± - TD)

Lead: **144 sks:** Hi-Lift "G" w/12% D20 (Bentonite), 1% D79 (Extender), 5% D44 (Salt), 0.2% D46 (Antifoam), 0.25% D112 (Fluid Loss Additive), 0.25 pps D29 (cello flakes) mixed at 11.0 ppg, 3.91 ft³/sk., 24.5 gps water.

Tail: **873 sks:** 50:50 Poz "G" w/ 2% D20 (Bentonite), 0.1% D46 (Antifoam), 0.075% D13 (Retarder), 0.2% D167 (Fluid Loss Additive), 0.2% D65 (Dispersant), mixed at 14.1 ppg, 1.28 ft³/sk., 5.9gps water.

Note: The above number of sacks is based on gauge-hole calculation.
Lead volume to be calculated to bring cement to 200'± above 9-5/8" casing shoe.
Tail volume to be calculated to bring cement to 400'± above top of Wasatch.

Final Cement volumes will be based upon gauge-hole plus 45% excess.

10. ABNORMAL CONDITIONS:

Surface Hole (Surface - 2300'±):

Lost circulation

Production Hole (2300'± - TD):

Sloughing shales, lost circulation and key seat development are possible in the Wasatch Formation.

EIGHT POINT PLAN

EAST CHAPITA 82-03

NW/NW, SEC. 3, T9S, R23E, S.L.B.&M..
UINTAH COUNTY, UTAH

11. STANDARD REQUIRED EQUIPMENT:

- A. Choke Manifold
- B. Upper and Lower Kelly Cock
- C. Stabbing Valve
- D. Visual Mud Monitoring

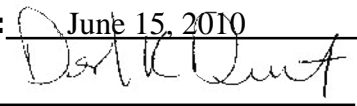
12. HAZARDOUS CHEMICALS:

No chemicals subject to reporting under SARA title III in an amount equal to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling of this well. Furthermore, no extremely hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling of this well.

13. Air Drilling Operations:

- 1. Main Air Compressors are 1250 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 2. Secondary Air Compressors are 1170 CFM 350 psi with 2000 psi Boosters and are rig mounted.
- 3. Minimum setting depth of conductor casing will be 60' GL or 10'± into competent formation, whichever is deeper, as determined by the EOG person in charge. Exceptions must be approved by an EOG drilling superintendent or manager.
- 4. The diameter of the diverter flow line will be a minimum of 10" to help reduce back pressure on the well bore during uncontrolled flow.
- 5. Rat and Mouse hole drilling will occur only after surface casing has been set and cemented.
- 6. EOG Resources, Inc. will use a properly maintained and lubricated stripper head.

(Attachment: BOP Schematic Diagram)

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9			
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304			
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:			
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:			
3. ADDRESS OF OPERATOR: 1060 East Highway 40, Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 82-03			
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0439 FNL 0585 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047405160000			
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES			
COUNTY: UTAH		STATE: UTAH			
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA					
TYPE OF SUBMISSION	TYPE OF ACTION				
<input checked="" type="checkbox"/> NOTICE OF INTENT Approximate date work will start: 5/20/2010 <input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: <input type="checkbox"/> SPUD REPORT Date of Spud: <input type="checkbox"/> DRILLING REPORT Report Date:	<table style="width: 100%; border: none;"> <tr> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER </td> <td style="width: 33%; vertical-align: top;"> <input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: </td> </tr> </table>		<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:
<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input checked="" type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER:			
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. EOG Resources, Inc. requests authorization for commingling of production from the Wasatch and Mesaverde formations in the referenced wellbore. In the event allocation of production is necessary, the allocation will be based on proportionate net pay as calculated from cased-hole logs. Production from the Wasatch and Mesaverde formations will be commingled in the wellbore and produced through open-ended 2-3/8" tubing landed below all perforations in the 4-1/2" production casing. Attached is a map showing the location of all wells on contiguous oil and gas leases or drilling units and an affidavit showing that this application has been provided to owners of all contiguous oil and gas leases or drilling units overlying the pool.					
NAME (PLEASE PRINT) Nanette Lupcho		PHONE NUMBER 435 781-9157			
SIGNATURE N/A		TITLE Regulatory Assistant			
DATE 5/20/2010		Accepted by the Utah Division of Oil, Gas and Mining Date: June 15, 2010 By: 			

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U-64422

ECW 71-4
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ECW 82-3
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ECW 73-4
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9
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U-01304

U-01304

3

○ EAST CHAPITA 82-3

Scale: 1"=1000'

0 1/4 1/2 Mile



Denver Division

EXHIBIT "A"

EAST CHAPITA 82-3
Commingle Application
Uintah County, Utah

Scale: 1"=1000'

Original Commingle
EC82-3 commingle.dwg
WELL

Author

TLM

Jan 28, 2009 -
9:25am

RECEIVED May 20, 2010

STATE OF UTAH)

) ss

COUNTY OF UINTAH)

VERIFICATION

Nanette M. Lupcho, of lawful age, being first duly sworn upon oath, deposes and says:

She is a Regulatory Assistant of EOG Resources, Inc., of Vernal, Utah. EOG Resources, Inc. is the operator of the following described well:

**EAST CHAPITA 82-03
439' FNL – 585' FWL (NWNW)
SECTION 3, T9S, R23E
UINTAH COUNTY, UTAH**

EOG Resources, Inc. is the only owner in the well and/or of all contiguous oil and gas leases or drilling units overlying the pool.

On the 20th day of May, 2010 she placed in the United States mail, with postage prepaid, a copy of the attached Application for Commingling in one wellbore for the subject well.

Said envelope, which contained these instruments, was addressed to the Utah Division of Oil, Gas & Mining, and Bureau of Land Management.

Further affiant saith not.



Nanette M. Lupcho
Regulatory Assistant

Subscribed and sworn before me this 20th day of May, 2010.



Notary Public

My Commission Expires: April 18 2012



RECEIVED May 20, 2010

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: EOG RESOURCES INC

Well Name: E CHAPITA 82-03

Api No: 43-047-40516 Lease Type: FEDERAL

Section 03 Township 09S Range 23E County UINTAH

Drilling Contractor CRAIG'S ROUSTABOUT SERV RIG # BUCKET

SPUDDED:

Date 06/15/2010

Time 11::00 AM

How DRY

Drilling will Commence: _____

Reported by KENT DAVENPORT

Telephone # (435) 828-8200

Date 06/16/2010 Signed CHD

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

FORM 6

ENTITY ACTION FORM

Operator: EOG Resources, Inc. Operator Account Number: N 9550
Address: 1060 East Highway 40
city Vernal
state UT zip 84078 Phone Number: (307) 276-4842

Well 1

API Number	Well Name		QQ	Sec	Twp	Rng	County
43-047-40516	EAST CHAPITA 82-03		NWNW	3	9S	23E	UINTAH
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
A	99999	17657	6/16/2010			7/15/10	
Comments: WASATCH/MESAVERDE <u>SEGO = mVRD = WSMVD</u>							

Well 2

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

Well 3

API Number	Well Name		QQ	Sec	Twp	Rng	County
Action Code	Current Entity Number	New Entity Number	Spud Date			Entity Assignment Effective Date	
Comments:							

ACTION CODES:

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Michelle Robles

Name (Please Print)

Michelle Robles

Signature

Regulatory Assistant

6/21/2010

Title

Date

RECEIVED

JUN 21 2010

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
1. TYPE OF WELL Gas Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: EOG Resources, Inc.		7. UNIT or CA AGREEMENT NAME:
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078		8. WELL NAME and NUMBER: E CHAPITA 82-03
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0439 FNL 0585 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S		9. API NUMBER: 43047405160000
PHONE NUMBER: 435 781-9111 Ext		9. FIELD and POOL or WILDCAT: NATURAL BUTTES
COUNTY: UTAH		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> DRILLING REPORT Report Date: 7/1/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE TUBING	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> FRACTURE TREAT	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER	
	OTHER:	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. No activity has occurred since spud on 6/16/2010. Drilling operations are scheduled to begin on or about 7/12/2010.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY July 07, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 7/1/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 07-01-2010

Well Name	ECW 082-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40516	Well Class	DRIL
County, State	UINTAH, UT	Spud Date		Class Date	
Tax Credit	N	TVD / MD	9,350/ 9,350	Property #	063927
Water Depth	0	Last CSG	9.625	Shoe TVD / MD	2,619/ 2,619
KB / GL Elev	4,988/ 4,973				
Location	Section 3, T9S, R23E, NWNW, 439 FNL & 585 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No	306585	AFE Total	1,518,600	DHC / CWC	601,600/ 917,000
Rig Contr	TRUE	Rig Name	TRUE #34	Start Date	01-26-2009
01-26-2009	Reported By	SHEILA MALLOY			
Daily Costs: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$0	Completion	\$0	Well Total	\$0
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION DATA
			439' FNL & 585' FWL, LOT 4 (NW/NW)
			SECTION 3, T9S, R23E
			UINTAH COUNTY, UTAH
			LAT 40.070775, LONG 109.320558 (NAD 83)
			LAT 40.070808, LONG 109.319878 (NAD 27)
			TRUE #34
			OBJECTIVE: 9350' TD, MESAVERDE
			DW/GAS
			EAST CHAPITA PROSPECT
			DD&A: CHAPITA DEEP
			NATURAL BUTTES FIELD
			LEASE: UTU-01304
			ELEVATION: 4974.7' NAT GL, 4973.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 4973'), 4992' KB (19')
			EOG WI 100%, NRI 84.75%

06-04-2010 Reported By TERRY CSERE

RECEIVED July 01, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY, 6/4/10.

06-07-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-08-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

06-09-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.

06-10-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. STARTING CLOSED LOOP.

06-11-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

06-14-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.

06-15-2010 **Reported By** TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 95% COMPLETE.

06-16-2010 **Reported By** ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: BUILD LOCATION					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/16/10 @ 11:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 6/15/10 @ 11:23 AM.

06:00	LOCATION & ROAD 100%.
-------	-----------------------

06-26-2010 **Reported By** KERRY SALES

DailyCosts: Drilling	\$146,487	Completion	\$0	Daily Total	\$146,487
Cum Costs: Drilling	\$221,487	Completion	\$0	Well Total	\$221,487
MD	2,631	TVD	2,631	Progress	0
Formation :		PBTD :	0.0	Perf :	
Activity at Report Time: WORT					

Start	End	Hrs	Activity Description
06:00	06:00	24.0	<p>MIRU CRAIG'S AIR RIG #2 ON 6/21/2010. DRILLED 12-1/4" HOLE TO 2612' GL (2631' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR, FOAM TO 2100' AND PUMP DRILLED TO TD WITH NO LOSSES. RAN 61 JTS (2600.18') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2619.18' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2.</p> <p>MIRU HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 190 BBLS FRESH WATER & 20 BBLS GEL WATER FLUSH AHEAD OF CEMENT. LOST RETURNS 40 BBL'S IN TO CASING DISPLACEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. WE DISPLACED CEMENT W/200 BBLS FRESH WATER. FCP 340 PSI, BUMPED PLUG W/1506 PSI @ 10:55 PM 06/25/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.</p> <p>TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 75 SX (15.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. WAIT ON CEMENT 3 HOURS.</p> <p>TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 4 BBL'S OF CEMENT BACK. OBSERVE WELL FOR 2 HOURS WHILE RIGGING DOWN.</p> <p>PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.</p> <p>CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1500' = .50 DEGREES, 2100' = 1 DEGREE, 2430' = 1.5 DEGREES AND 2600' = 1 DEGREE.</p> <p>KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 06/24/10 @ 11:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 06/24/10 AT 11:00 PM. STATE AND BLM NOTIFIED ON 06/23/2010 @ 08:45 PM.</p>

<div>STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING</div>		<div>FORM 9</div> <div>5.LEASE DESIGNATION AND SERIAL NUMBER: UTU01304</div>	
<div>SUNDRY NOTICES AND REPORTS ON WELLS</div> <div>Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.</div>		<div>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</div> <div>7.UNIT or CA AGREEMENT NAME:</div>	
<div>1. TYPE OF WELL Gas Well</div>		<div>8. WELL NAME and NUMBER: E CHAPITA 82-03</div>	
<div>2. NAME OF OPERATOR: EOG Resources, Inc.</div>		<div>9. API NUMBER: 43047405160000</div>	
<div>3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078</div>		<div>PHONE NUMBER: 435 781-9111 Ext</div>	
<div>9. FIELD and POOL or WILDCAT: NATURAL BUTTES</div>		<div>4. LOCATION OF WELL FOOTAGES AT SURFACE: 0439 FNL 0585 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S</div>	
<div>COUNTY: UINTAH</div>		<div>STATE: UTAH</div>	
<div>11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA</div>			
<div>TYPE OF SUBMISSION</div>		<div>TYPE OF ACTION</div>	
<div><input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:</div> <div><input type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion:</div> <div><input type="checkbox"/> SPUD REPORT Date of Spud:</div> <div><input checked="" type="checkbox"/> DRILLING REPORT Report Date: 8/5/2010</div>		<div><input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION</div> <div><input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> OTHER</div> <div><input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION</div> <div>OTHER: <input type="text"/></div>	
<div>12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.</div> <div>Waiting on completion operations, please see the attached well chronology report for the referenced well showing all activity up to 8/5/2010.</div> <div>Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 05, 2010</div>			
<div>NAME (PLEASE PRINT) Mickenzie Gates</div>		<div>PHONE NUMBER 435 781-9145</div>	
<div>TITLE Operations Clerk</div>		<div>DATE 8/5/2010</div>	
<div>SIGNATURE N/A</div>			

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/21/2010. DRILLED 12-1/4" HOLE TO 2612' GL (2631' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR, FOAM TO 2100' AND PUMP DRILLED TO TD WITH NO LOSSES. RAN 61 JTS (2600.18') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2619.18' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2.
			MIRU HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 190 BBLS FRESH WATER & 20 BBLS GEL WATER FLUSH AHEAD OF CEMENT. LOST RETURNS 40 BBL'S IN TO CASING DISPLACEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. WE DISPLACED CEMENT W/200 BBLS FRESH WATER. FCP 340 PSI, BUMPED PLUG W/1506 PSI @ 10:55 PM 06/25/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.
			TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 75 SX (15.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. WAIT ON CEMENT 3 HOURS.
			TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 4 BBL'S OF CEMENT BACK. OBSERVE WELL FOR 2 HOURS WHILE RIGGING DOWN.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1500' = .50 DEGREES, 2100' = 1 DEGREE, 2430' = 1.5 DEGREES AND 2600' = 1 DEGREE.
			KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 06/24/10 @ 11:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 06/24/10 AT 11:00 PM. STATE AND BLM NOTIFIED ON 06/23/2010 @ 08:45 PM.

07-15-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$91,641		Completion		\$0		Daily Total		\$91,641	
Cum Costs: Drilling		\$393,827		Completion		\$0		Well Total		\$393,827	
MD	2,631	TVD	2,631	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TESTING BOP											
Start	End	Hrs	Activity Description								
10:00	04:00	18.0	RURT. MOVED RIG FROM THE ECW 83-03 TO THE ECW 82-03, 0.9 MILES. RW JONES TRUCKING BEGAN RIG MOVE ON 7/14/2010 @ 09:00 HR. DERRICK IN THE AIR @ 19:00HR. TRUCKS RELEASED @ 20:00 HR.								
04:00	06:00	2.0	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAM, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/ 5000 PSI HIGH 10 MIN. TEST ANNULAR PREVENTER 250 LOW FOR 5 MIN./2500 HIGH PSI FOR 10 MINUTES. RIG ACCEPTED AT 04:00 HRS 07/15/2010.								
FULL CREWS,											
ONE ACCIDENT REPORTED: MARVIN J. MCGURE HIT W/ CABLE.											
SAFETY MEETINGS: RIG MOVE TRUCK SAFETY .											
FUEL RECEIVED: 7904 GL. FUEL ON HAND: 9690 GL. USED: 114 GL.											
TRANSFER 1938 GALLONS DIESEL FUEL, 2.76/GALLON. TRANSFER 126.72' (3 JTS) 11.6# N-80 LTC CASING AND (2 MKR. JTS) 31.75' P-110 11.6#. TO ECW 82-.03.											

NOTIFIED BLM VIA EMAIL AND UDOGM (CAROL DANIELS VOICE MAIL) 7/13/10 @ 17:00 HRS. RE: ECW 82-03 BOP TEST.

07-16-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$35,748		Completion		\$0		Daily Total		\$35,748	
Cum Costs: Drilling		\$429,575		Completion		\$0		Well Total		\$429,575	
MD	4,215	TVD	4,215	Progress	1,596	Days	1	MW	10.2	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4,215'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 5 MIN. ALL TESTS GOOD, NO LEAKS.								
10:00	10:30	0.5	TEST CASING TO 1500 PSI FOR 30 MIN.								
10:30	11:00	0.5	SET WEAR BUSHING								
11:00	11:30	0.5	RU FRANKS WESTATES LAYDOWN MACHINE TOOLS TO PU BHA AND DP.								
11:30	14:30	3.0	PU BHA AND DP W/ FRANKS WESTATES LAYDOWN MACHINE. TAG @ 2576'.								
14:30	15:00	0.5	INSTALL ROT. HEAD, DRIVE BUSHING AND TORQUE KELLY.								
15:00	15:30	0.5	SERVICE RIG. CHECK COM DRILLING.								
15:30	17:00	1.5	DRILL FLOAT EQUIP. TO 2619 SHOE AND DOWN TO 2634' INTO NEW HOLE. 50 RPM + 67 RPM ON MM. WOB <5K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 34 VIS.								
17:00	17:30	0.5	FIT TEST TO 12.2 EMW @ 2619'. TEST TO 280 PSI W/ 10.2 PPG MUD.								
17:30	18:30	1.0	DRILL F/2634' TO 2728' (94') 94 FPH, 50 RPM + 67 RPM ON MM. WOB 18K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 34 VIS.								
18:30	19:00	0.5	SURVEY @ 2600', 0.78 DEGREE.								
19:00	03:00	8.0	DRILL F/2728' TO 3761' (1033') 129 FPH, 60 RPM + 67 RPM ON MM. WOB 18K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 36 VIS.								
03:00	03:30	0.5	SURVEY @ 3650', 1.25 DEGREE.								
03:30	06:00	2.5	DRILL F/3761' TO 4215' (454') 182 FPH, 60 RPM + 67 RPM ON MM. WOB 18K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 37 VIS.								
FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS: MOVING PIPE/ XO OIL.											
CHECKED COM DRILLING. FUNCTIONED BOP											
BOP DRILL 85 SECONDS.											
FUEL ON HAND: 8550 GL. USED: 1140 GL.											
SPUD 7 7/8" HOLE @ 15:30 HOURS, 7/15/10.											

07-17-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$24,259		Completion		\$0		Daily Total		\$24,259	
Cum Costs: Drilling		\$453,834		Completion		\$0		Well Total		\$453,834	
MD	6,350	TVD	6,350	Progress	2,135	Days	2	MW	10.6	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 6,350'											
Start	End	Hrs	Activity Description								

06:00 10:30 4.5 DRILL F/4215' TO 4702' (487') 108 FPH, 60 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 37 VIS.

10:30 11:00 0.5 SERVICE RIG. CHECK COM DRILLING.

11:00 11:30 0.5 SURVEY @ 4625', 1.05 DEGREE.

11:30 06:00 18.5 DRILL F/4702' TO 6350 (1648') 89 FPH, 60 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 419 GPM @ 120 SPM. 10.6 WT. 38 VIS.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: FIRE EXTINGUISHERS/ROTARY TABLE SAFETY

CHECKED COM DRILLING. FUNCTIONED ANNULAR

BOP DRILL 85 SECONDS @ 4880'

FUEL ON HAND: 7239 GL. USED: 1311 GL.

07-18-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$24,257	Completion	\$543	Daily Total	\$24,800
Cum Costs: Drilling	\$478,091	Completion	\$543	Well Total	\$478,634

MD	7,800	TVD	7,800	Progress	1,450	Days	3	MW	11.0	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 7,800'

Start	End	Hrs	Activity Description
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06:00	15:30	9.5	DRILL F/6350 TO 6851' (501') 53 FPH, 45 RPM + 72 RPM ON MM. WOB 20-22K. PUMP 447 GPM @ 118 SPM ON #2 PUMP. SPP 2280 PSI. 10.7 WT. 38 VIS. FORM. TOP: NORTH HORN 6,751'
15:30	16:00	0.5	SERVICE RIG. CHECK COM DRILLING.
16:00	06:00	14.0	DRILL F/6851' TO 7800' (949') 68 FPH, 45 RPM + 72 RPM ON MM. WOB 18-20K. PUMP 447 GPM @ 118 SPM ON #2 PUMP. SPP 2400 PSI. 11.0 WT. 39 VIS. FORM. TOP: PRICE RIVER 7,180', MIDDLE PRICE RIVER 7,888'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: LOOKING FOR HAZARDS/CHANGING TONG DIES.

CHECKED COM DRILLING. FUNCTIONED ANNULAR

FUEL ON HAND: 5814 GL. USED: 1425 GL.

07-19-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$36,586	Completion	\$3,997	Daily Total	\$40,584
Cum Costs: Drilling	\$514,678	Completion	\$4,540	Well Total	\$519,219

MD	8,860	TVD	8,860	Progress	1,060	Days	4	MW	11.5	Visc	38.0
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Formation :	PBTD : 0.0	Perf :	PKR Depth : 0.0
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Activity at Report Time: DRILLING @ 8,860'

Start	End	Hrs	Activity Description
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06:00	13:30	7.5	DRILL F/7800' TO 8133' (333') 44' FPH, 45 RPM + 72 RPM ON MM. WOB 18-20K. PUMP 447 GPM @ 118 SPM ON #2 PUMP. SPP 2400 PSI. 11.0 WT. 39 VIS. FORM. TOP: MIDDLE PRICE RIVER 7,888'.
13:30	14:00	0.5	SERVICE RIG. FUNCTION BOPE, CHECK COM DRILLING.
14:00	06:00	16.0	DRILL F/8133' TO 8860' (727') 45' FPH, 45 RPM + 70 RPM ON MM. WOB 18-20K. PUMP 435 GPM @ 115 SPM ON #2 PUMP. SPP 2500 PSI. 11.5+ WT. 38 VIS. FORM. TOP: LOWER PRICE RIVER 8,686'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: TAKE PRIDE IN JOB/ PROPER PPE.

CHECKED COM DRILLING. FUNCTIONED ANNULAR

FUEL ON HAND: 4,332 GL. USED: 1482 GL.

NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/18/10 OF INTENT TO RUN PRODUCTION CASING ON 7/20/10.

07-20-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$27,262		Completion		\$2,051		Daily Total		\$29,313	
Cum Costs: Drilling		\$541,940		Completion		\$6,591		Well Total		\$548,532	
MD	9,350	TVD	9,350	Progress	490	Days	5	MW	11.8	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING TO 9,350' TD											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	DRILL F/8860' TO 8914' (54') 18' FPH, 45 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 416 GPM @ 110 SPM ON #2 PUMP. SPP 2550 PSI. 11.6 WT. 38 VIS. FORM. TOP: LOWER PRICE RIVER 8,686'								
09:00	09:30	0.5	CIRCULATE BEFORE TRIP OUT OF HOLE. PUMP 50 BBL HIGH VIS. SWEEP AND THEN A 20 BBL DRYJOB SLUG 1.5# OVER 11.6 MUD WT.								
09:30	14:00	4.5	TRIP OUT OF THE HOLE @ 8,914' TO XO BIT AND LAYDOWN ROLLER REAMERS. TIGHT SPOTS @ 4795' TO 4717' AND AT 3028'.								
14:00	14:30	0.5	CHANGE BIT AND LAYDOWN RR. RUN IN WITH BHA #2 AND SMITH BIT MI616 W/ 6X13 JETS.								
14:30	17:30	3.0	TRIP IN THE HOLE WITH BHA #2. NO TIGHT SPOTS, HOLE DISPLACES MUD PROPERLY.								
17:30	18:00	0.5	TAG UP @ 8,811';LAY ONE DOWN AND KELLY UP; WASH AND REAM 90' TO BOTTOM. 15' FILL.								
18:00	06:00	12.0	DRILL F/8914' TO 9350' (436') 36' FPH, 45 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 416 GPM @ 110 SPM ON #2 PUMP. SPP 2500 PSI. 11.8 WT. 38 VIS. FORM. TOP: SEGO 9,127'. REACHED TD AT 06:00 HRS, 7/20/10.								

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: HANDLING POWER TOOLS/WORKING ON MUD PUMP.

CHECKED COM DRILLING AND TRIPPING. FUNCTIONED ANNULAR

FUEL ON HAND: 3,135 GL. USED: 1197 GL.

NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/18/10 OF INTENT TO RUN PRODUCTION CASING ON 7/20/10.

07-21-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$45,762		Completion		\$161,585		Daily Total		\$207,347	
Cum Costs: Drilling		\$587,702		Completion		\$168,177		Well Total		\$755,880	
MD	9,350	TVD	9,350	Progress	0	Days	6	MW	11.8	Visc	39.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: RDRT/WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	CIRCULATE AT 9,350' TD. PUMP HIGH VIS. SWEEP. TOTAL CIRCULATION 120 MIN.								
08:00	09:30	1.5	PUMP DRY JOB SLUG AND SHORT TRIP 10 STANDS.								
09:30	10:00	0.5	CIRCULATE. RU FRANKS WESTATES LAYDOWN MACHINE. HELD SAFETY MEETING W/ ALL PRESENT OVER LAYDOWN OPERATIONS.								
10:00	10:30	0.5	DROP SURVEY. 1.75 DEGREE @ 9,270'.								
10:30	16:00	5.5	LD DRILL PIPE, HWDP AND DC'S. BREAK KELLY. LD MUD MOTOR AND BIT. PRODUCTION CASING POINT @ 10:30, 7/20/10.								
16:00	16:30	0.5	PULL WEAR BUSHING.								
16:30	17:30	1.0	RU FRANKS WESTATES CASING SERVICE TOOLS. HOLD SAFETY MEETING W/ ALL PRESENT ABOUT CASING RUNNING PRACTICES.								

17:30 22:30 5.0 RAN 221 JTS. 4.5" 11.6# N-80 LT&C CASING. TAGGED BOTTOM W/ JOINT #222, LAYED IT BACK DOWN AND PICKED UP FLUTED CASING HANGER W/ LANDING JOINT. LANDED THE SHOE AT 9340.8', FLOAT COLLAR AT 9296'. TOPS OF HCP-110 MARKER JTS SET AT 7176.6' AND 4469.7'. LANDED W/ 80,000 ON HANGER.

22:30 23:30 1.0 CIRCULATE BOTTOMS UP. RD FRANKS CASERS. RU HALLIBURTON CEMENTERS. HELD SAFETY MEETING W/ ALL PRESENT OVER CEMENTING PROCEDURES.

23:30 02:30 3.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 555 SX (164 BBLS) HIBOND LEAD CMT. @ 12.5 PPG, 1.66 YLD., 8.51 MIX WATER. ALSO PUMPED 1285 SX (336 BBLS) OF EXTENDACEM 13.5 PPG. TAIL., 1.47 YLD., 6.98 MIX WATER. FLUSHED LINES. DROP PLUG AND DISPLACE W/ 144.1 BBLS H₂O. FULL MUD RETURNS THROUGH OUT JOB BUT NO CEMENT TO SURFACE. LIFT PRESSURE 2840 PSI, BUMPED PLUG TO 4369 PSI. AT 02:30 7/21/10, BLEED BACK 1.5 BBLS, FLOATS HELD.

02:30 03:30 1.0 RD HALLIBURTON TOOLS. HELD CEMENT HEAD IN PLACE FOR ONE HOUR.

03:30 04:00 0.5 FMC TECH HAND SET PACK OFF RING ON CASING HANGER. TESTED TO 5000PSI. TEST HELD.

04:00 06:00 2.0 ND BOP, CHOKE MANIFOLD AND FLOWLINE. CLEAN TANKS W/ R&R VAC TRUCKS.

RW JONES TO MOVE RIG 0.6 MILES TO ECW 86-3 @ 07:00 - 7/21

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: LAYING DOWN DP/ RUN AND CEMENT PROD. CSG.

CHECKED COM DRILLING AND TRIPPING. FUNCTIONED ANNULAR

FUEL ON HAND: 3,135 GL. USED: 1197 GL.

NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/20/10 OF INTENT TO TEST BOPE ON THE ECW 86-03 ON 7/22/10.

06:00 RELEASE RIG @ 06:00 HRS, 7-21-10.
CASING POINT COST \$587,157

07-24-2010		Reported By		SEARLE							
Daily Costs: Drilling		\$0		Completion		\$29,300		Daily Total		\$29,300	
Cum Costs: Drilling		\$587,702		Completion		\$197,477		Well Total		\$785,180	
MD	9,350	TVD	9,350	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 9296.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00			MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR ROM 9350' TO 200'. EST CEMENT TOP @ 760'. RDWL.								

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU01304
		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
		7. UNIT or CA AGREEMENT NAME:
1. TYPE OF WELL Gas Well	8. WELL NAME and NUMBER: E CHAPITA 82-03	
2. NAME OF OPERATOR: EOG Resources, Inc.	9. API NUMBER: 43047405160000	
3. ADDRESS OF OPERATOR: 1060 East Highway 40 , Vernal, UT, 84078	PHONE NUMBER: 435 781-9111 Ext	9. FIELD and POOL or WILDCAT: NATURAL BUTTES
4. LOCATION OF WELL FOOTAGES AT SURFACE: 0439 FNL 0585 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: NWNW Section: 03 Township: 09.0S Range: 23.0E Meridian: S		COUNTY: UINTAH
		STATE: UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> ALTER CASING <input type="checkbox"/> CASING REPAIR	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/18/2010	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> CHANGE WELL NAME	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> CONVERT WELL TYPE	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> DEEPEN <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> PLUG BACK	
	<input checked="" type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> SI TA STATUS EXTENSION <input type="checkbox"/> APD EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION <input type="checkbox"/> OTHER OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc. The referenced well was turned to sales on August 18, 2010. Please see the attached operations summary report for drilling and completion operations performed on the subject well.		
Accepted by the Utah Division of Oil, Gas and Mining FOR RECORD ONLY August 19, 2010		
NAME (PLEASE PRINT) Michelle Robles	PHONE NUMBER 307 276-4842	TITLE Regulatory Assistant
SIGNATURE N/A	DATE 8/19/2010	

WELL CHRONOLOGY REPORT

Report Generated On: 08-19-2010

Well Name	ECW 082-03	Well Type	DEVG	Division	DENVER
Field	CHAPITA DEEP	API #	43-047-40516	Well Class	COMP
County, State	UINTAH, UT	Spud Date	07-15-2010	Class Date	
Tax Credit	N	TVD / MD	9,350/ 9,350	Property #	063927
Water Depth	0	Last CSG	2.375	Shoe TVD / MD	0/ 0
KB / GL Elev	4,988/ 4,973				
Location	Section 3, T9S, R23E, NWNW, 439 FNL & 585 FWL				

Event No	1.0	Description	DRILL & COMPLETE		
Operator	EOG RESOURCES, INC	WI %	100.0	NRI %	84.75

AFE No		306585		AFE Total		1,518,600		DHC / CWC		601,600/ 917,000													
Rig Contr		TRUE		Rig Name		TRUE #34		Start Date		01-26-2009		Release Date		07-21-2010									
01-26-2009		Reported By		SHEILA MALLOY																			
DailyCosts: Drilling		\$0		Completion		\$0		Daily Total		\$0													
Cum Costs: Drilling		\$0		Completion		\$0		Well Total		\$0													
MD		0		TVD		0		Progress		0		Days		0		MW		0.0		Visc		0.0	
Formation :				PBTD : 0.0				Perf :				PKR Depth : 0.0											

Activity at Report Time: LOCATION DATA

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	LOCATION DATA
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439' FNL & 585' FWL, LOT 4 (NW/NW)

SECTION 3, T9S, R23E

UINTAH COUNTY, UTAH

LAT 40.070775, LONG 109.320558 (NAD 83)

LAT 40.070808, LONG 109.319878 (NAD 27)

TRUE #34

OBJECTIVE: 9350' TD, MESAVERDE

DW/GAS

EAST CHAPITA PROSPECT

DD&A: CHAPITA DEEP

NATURAL BUTTES FIELD

LEASE: UTU-01304

ELEVATION: 4974.7' NAT GL, 4973.2' PREP GL (DUE TO ROUNDING THE PREP GL IS 4973'), 4992' KB (19')

EOG WI 100%, NRI 84.75%

06-04-2010	Reported By	TERRY CSERE
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RECEIVED August 19, 2010

DailyCosts: Drilling	\$75,000	Completion	\$0	Daily Total	\$75,000
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION STARTED TODAY, 6/4/10.

06-07-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 20% COMPLETE.

06-08-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION 50% COMPLETE.

06-09-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 80% COMPLETE.

06-10-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	LOCATION IS COMPLETE. STARTING CLOSED LOOP.

06-11-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 20% COMPLETE.

06-14-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 75% COMPLETE.

06-15-2010 Reported By TERRY CSERE

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	0	TVD	0	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CLOSED LOOP 95% COMPLETE.

06-16-2010 Reported By ROBERT WILKINS

DailyCosts: Drilling	\$0	Completion	\$0	Daily Total	\$0
Cum Costs: Drilling	\$75,000	Completion	\$0	Well Total	\$75,000
MD	60	TVD	60	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: BUILD LOCATION

Start	End	Hrs	Activity Description
06:00	06:00	24.0	CRAIGS ROUSTABOUT SERVICE SPUD A 20" HOLE ON 6/16/10 @ 11:00 AM. SET +/-60' OF 14" CONDUCTOR. CEMENT TO SURFACE WITH READY MIX. CAROL DANIELS W/UDOGM WAS NOTIFIED BY PHONE MESSAGE AND BLM WAS NOTIFIED BY EMAIL OF SPUD ON 6/15/10 @ 11:23 AM.

06:00	LOCATION & ROAD 100%.
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06-26-2010 Reported By KERRY SALES

DailyCosts: Drilling	\$227,185	Completion	\$0	Daily Total	\$227,185
Cum Costs: Drilling	\$302,185	Completion	\$0	Well Total	\$302,185
MD	2,631	TVD	2,631	Progress	0
Days	0	MW	0.0	Visc	0.0
Formation :	PBTD : 0.0		Perf :	PKR Depth : 0.0	

Activity at Report Time: WORT

Start	End	Hrs	Activity Description
06:00	06:00	24.0	MIRU CRAIG'S AIR RIG #2 ON 6/21/2010. DRILLED 12-1/4" HOLE TO 2612' GL (2631' KB). ENCOUNTERED NO WATER. DRILLED WITH AIR, FOAM TO 2100' AND PUMP DRILLED TO TD WITH NO LOSSES. RAN 61 JTS (2600.18') OF 9-5/8", 36.0#, J-55, ST&C CASING WITH HALLIBURTON GUIDE SHOE AND FLOAT COLLAR. 8 CENTRALIZERS SPACED MIDDLE OF SHOE JOINT AND EVERY COLLAR TILL GONE. LANDED CASING @ 2619.18' KB. THE RIG RAN 200' OF 1" PIPE DOWN BACK SIDE. RDMO CRAIGS RIG #2.
			MIRU HALLIBURTON CEMENTERS. WE HELD PRE JOB SAFETY MEETING. PRESSURE TESTED LINES AND CEMENT VALVE TO 2000 PSI. PUMPED 190 BBLS FRESH WATER & 20 BBLS GEL WATER FLUSH AHEAD OF CEMENT. LOST RETURNS 40 BBL'S IN TO CASING DISPLACEMENT. LEAD: MIXED AND PUMPED 250 SACKS (183 BBLS) OF PREMIUM LEAD CEMENT 10.5 PPG, YIELD 4.1 WITH 0.2% VARSET, 2% CALSEAL, AND 2% EX-1. TAIL: MIXED AND PUMPED 300 SACKS (63 BBLS) OF PREMIUM CEMENT W/ 2% CACL MIXED CEMENT @ 15.6 PPG, YIELD 1.18 CF/SX. WE DISPLACED CEMENT W/200 BBLS FRESH WATER. FCP 340 PSI, BUMPED PLUG W/1506 PSI @ 10:55 PM 06/25/10 FLOATS HELD. NO RETURNS OF CEMENT TO SURFACE.
			TOP JOB # 1: DOWN 200' OF 1" PIPE, MIXED & PUMPED 75 SX (15.4 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. WAIT ON CEMENT 3 HOURS.
			TOP JOB # 2: MIXED & PUMPED 100 SX (20.5 BBLS) OF PREMIUM CEMENT W/2% CACL2. MIXED CEMENT @ 15.8 PPG, YIELD 1.15 CF/SX. GOT CEMENT TO SURFACE. HOLE FULL AND STATIC 4 BBL'S OF CEMENT BACK. OBSERVE WELL FOR 2 HOURS WHILE RIGGING DOWN.
			PREPARED LOCATION FOR ROTARY RIG. WORT. WILL DROP FROM REPORT UNTIL FURTHER ACTIVITY.
			CRAIGS RIG 2 TOOK 4 SURVEYS WHILE DRILLING HOLE @ 1500' = .50 DEGREES, 2100' = 1 DEGREE, 2430' = 1.5 DEGREES AND 2600' = 1 DEGREE.
			KERRY SALES NOTIFIED THE BLM VIA EMAIL OF THE SURFACE CASING & CEMENT JOB ON 06/24/10 @ 11:00 PM. KERRY SALES NOTIFIED CAROL DANIELS WITH UDOGM OF THE SURFACE CASING AND CEMENT VIA PHONE ON 06/24/10 AT 11:00 PM. STATE AND BLM NOTIFIED ON 06/23/2010 @ 08:45 PM.

07-15-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$91,641		Completion		\$0		Daily Total		\$91,641	
Cum Costs: Drilling		\$393,827		Completion		\$0		Well Total		\$393,827	
MD	2,631	TVD	2,631	Progress	0	Days	0	MW	0.0	Visc	0.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: TESTING BOP											
Start	End	Hrs	Activity Description								
10:00	04:00	18.0	RURT. MOVED RIG FROM THE ECW 83-03 TO THE ECW 82-03, 0.9 MILES. RW JONES TRUCKING BEGAN RIG MOVE ON 7/14/2010 @ 09:00 HR. DERRICK IN THE AIR @ 19:00HR. TRUCKS RELEASED @ 20:00 HR.								
04:00	06:00	2.0	HELD PJSM WITH B & C QUICK TEST, INC. RU AND TEST PIPE RAMS, BLIND RAM, UPPER & LOWER KELLY & INSIDE BOP 250 LOW/ 5000 PSI HIGH 10 MIN. TEST ANNULAR PREVENTER 250 LOW FOR 5 MIN./2500 HIGH PSI FOR 10 MINUTES. RIG ACCEPTED AT 04:00 HRS 07/15/2010.								
FULL CREWS,											
ONE ACCIDENT REPORTED: MARVIN J. MCGURE HIT W/ CABLE.											
SAFETY MEETINGS: RIG MOVE TRUCK SAFETY .											
FUEL RECEIVED: 7904 GL. FUEL ON HAND: 9690 GL. USED: 114 GL.											
TRANSFER 1938 GALLONS DIESEL FUEL, 2.76/GALLON. TRANSFER 126.72' (3 JTS) 11.6# N-80 LTC CASING AND (2 MKR. JTS) 31.75' P-110 11.6#. TO ECW 82-.03.											

NOTIFIED BLM VIA EMAIL AND UDOGM (CAROL DANIELS VOICE MAIL) 7/13/10 @ 17:00 HRS. RE: ECW 82-03 BOP TEST.

07-16-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$35,748		Completion		\$0		Daily Total		\$35,748	
Cum Costs: Drilling		\$429,575		Completion		\$0		Well Total		\$429,575	
MD	4,215	TVD	4,215	Progress	1,596	Days	1	MW	10.2	Visc	32.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 4,215'											
Start	End	Hrs	Activity Description								
06:00	10:00	4.0	TEST BOP AS FOLLOWS: TESTED UPPER & LOWER KELLY VALVES, SAFETY VALVE, DART VALVE, PIPE RAMS, BLIND RAMS, INSIDE & OUTSIDE KILL LINE VALVES, HCR, CHOKE LINE AND MANIFOLD VALVES TO 250 PSI/5 MIN LOW, 5000 PSI/10 MIN HIGH. TESTED ANNULAR TO 250 PSI 5 MIN LOW, 2500 PSI 10 MIN HIGH. TESTED SUPER CHOKE TO 500 PSI 5 MIN. ALL TESTS GOOD, NO LEAKS.								
10:00	10:30	0.5	TEST CASING TO 1500 PSI FOR 30 MIN.								
10:30	11:00	0.5	SET WEAR BUSHING								
11:00	11:30	0.5	RU FRANKS WESTATES LAYDOWN MACHINE TOOLS TO PU BHA AND DP.								
11:30	14:30	3.0	PU BHA AND DP W/ FRANKS WESTATES LAYDOWN MACHINE. TAG @ 2576'.								
14:30	15:00	0.5	INSTALL ROT. HEAD, DRIVE BUSHING AND TORQUE KELLY.								
15:00	15:30	0.5	SERVICE RIG. CHECK COM DRILLING.								
15:30	17:00	1.5	DRILL FLOAT EQUIP. TO 2619 SHOE AND DOWN TO 2634' INTO NEW HOLE. 50 RPM + 67 RPM ON MM. WOB <5K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 34 VIS.								
17:00	17:30	0.5	FIT TEST TO 12.2 EMW @ 2619'. TEST TO 280 PSI W/ 10.2 PPG MUD.								
17:30	18:30	1.0	DRILL F/2634' TO 2728' (94') 94 FPH, 50 RPM + 67 RPM ON MM. WOB 18K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 34 VIS.								
18:30	19:00	0.5	SURVEY @ 2600', 0.78 DEGREE.								
19:00	03:00	8.0	DRILL F/2728' TO 3761' (1033') 129 FPH, 60 RPM + 67 RPM ON MM. WOB 18K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 36 VIS.								
03:00	03:30	0.5	SURVEY @ 3650', 1.25 DEGREE.								
03:30	06:00	2.5	DRILL F/3761' TO 4215' (454') 182 FPH, 60 RPM + 67 RPM ON MM. WOB 18K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 37 VIS.								
FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.											
SAFETY MEETINGS: MOVING PIPE/ XO OIL.											
CHECKED COM DRILLING. FUNCTIONED BOP											
BOP DRILL 85 SECONDS.											
FUEL ON HAND: 8550 GL. USED: 1140 GL.											
SPUD 7 7/8" HOLE @ 15:30 HOURS, 7/15/10.											

07-17-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$24,259		Completion		\$0		Daily Total		\$24,259	
Cum Costs: Drilling		\$453,834		Completion		\$0		Well Total		\$453,834	
MD	6,350	TVD	6,350	Progress	2,135	Days	2	MW	10.6	Visc	38.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING @ 6,350'											
Start	End	Hrs	Activity Description								

06:00 10:30 4.5 DRILL F/4215' TO 4702' (487') 108 FPH, 60 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 419 GPM @ 120 SPM. 10.2 WT. 37 VIS.

10:30 11:00 0.5 SERVICE RIG. CHECK COM DRILLING.

11:00 11:30 0.5 SURVEY @ 4625', 1.05 DEGREE.

11:30 06:00 18.5 DRILL F/4702' TO 6350 (1648') 89 FPH, 60 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 419 GPM @ 120 SPM. 10.6 WT. 38 VIS.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: FIRE EXTINGUISHERS/ROTARY TABLE SAFETY

CHECKED COM DRILLING. FUNCTIONED ANNULAR

BOP DRILL 85 SECONDS @ 4880'

FUEL ON HAND: 7239 GL. USED: 1311 GL.

07-18-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$24,257	Completion	\$543	Daily Total	\$24,800
Cum Costs: Drilling	\$478,091	Completion	\$543	Well Total	\$478,634

MD 7,800 **TVD** 7,800 **Progress** 1,450 **Days** 3 **MW** 11.0 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 7,800'

Start	End	Hrs	Activity Description
06:00	15:30	9.5	DRILL F/6350 TO 6851' (501') 53 FPH, 45 RPM + 72 RPM ON MM. WOB 20-22K. PUMP 447 GPM @ 118 SPM ON #2 PUMP. SPP 2280 PSI. 10.7 WT. 38 VIS. FORM. TOP: NORTH HORN 6,751'
15:30	16:00	0.5	SERVICE RIG. CHECK COM DRILLING.
16:00	06:00	14.0	DRILL F/6851' TO 7800' (949') 68 FPH, 45 RPM + 72 RPM ON MM. WOB 18-20K. PUMP 447 GPM @ 118 SPM ON #2 PUMP. SPP 2400 PSI. 11.0 WT. 39 VIS. FORM. TOP: PRICE RIVER 7,180', MIDDLE PRICE RIVER 7,888'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: LOOKING FOR HAZARDS/CHANGING TONG DIES.

CHECKED COM DRILLING. FUNCTIONED ANNULAR

FUEL ON HAND: 5814 GL. USED: 1425 GL.

07-19-2010 **Reported By** DAVID GREESON

Daily Costs: Drilling	\$36,586	Completion	\$3,997	Daily Total	\$40,584
Cum Costs: Drilling	\$514,678	Completion	\$4,540	Well Total	\$519,219

MD 8,860 **TVD** 8,860 **Progress** 1,060 **Days** 4 **MW** 11.5 **Visc** 38.0

Formation : **PBTD : 0.0** **Perf :** **PKR Depth : 0.0**

Activity at Report Time: DRILLING @ 8,860'

Start	End	Hrs	Activity Description
06:00	13:30	7.5	DRILL F/7800' TO 8133' (333') 44' FPH, 45 RPM + 72 RPM ON MM. WOB 18-20K. PUMP 447 GPM @ 118 SPM ON #2 PUMP. SPP 2400 PSI. 11.0 WT. 39 VIS. FORM. TOP: MIDDLE PRICE RIVER 7,888'.
13:30	14:00	0.5	SERVICE RIG. FUNCTION BOPE, CHECK COM DRILLING.
14:00	06:00	16.0	DRILL F/8133' TO 8860' (727') 45' FPH, 45 RPM + 70 RPM ON MM. WOB 18-20K. PUMP 435 GPM @ 115 SPM ON #2 PUMP. SPP 2500 PSI. 11.5+ WT. 38 VIS. FORM. TOP: LOWER PRICE RIVER 8,686'.

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: TAKE PRIDE IN JOB/ PROPER PPE.

CHECKED COM DRILLING. FUNCTIONED ANNULAR

FUEL ON HAND: 4,332 GL. USED: 1482 GL.

NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/18/10 OF INTENT TO RUN PRODUCTION CASING ON 7/20/10.

07-20-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$27,262		Completion		\$2,051		Daily Total		\$29,313	
Cum Costs: Drilling		\$541,940		Completion		\$6,591		Well Total		\$548,532	
MD	9,350	TVD	9,350	Progress	490	Days	5	MW	11.8	Visc	40.0
Formation :		PBTD : 0.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: DRILLING TO 9,350' TD											
Start	End	Hrs	Activity Description								
06:00	09:00	3.0	DRILL F/8860' TO 8914' (54') 18' FPH, 45 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 416 GPM @ 110 SPM ON #2 PUMP. SPP 2550 PSI. 11.6 WT. 38 VIS. FORM. TOP: LOWER PRICE RIVER 8,686'								
09:00	09:30	0.5	CIRCULATE BEFORE TRIP OUT OF HOLE. PUMP 50 BBL HIGH VIS. SWEEP AND THEN A 20 BBL DRYJOB SLUG 1.5# OVER 11.6 MUD WT.								
09:30	14:00	4.5	TRIP OUT OF THE HOLE @ 8,914' TO XO BIT AND LAYDOWN ROLLER REAMERS. TIGHT SPOTS @ 4795' TO 4717' AND AT 3028'.								
14:00	14:30	0.5	CHANGE BIT AND LAYDOWN RR. RUN IN WITH BHA #2 AND SMITH BIT MI616 W/ 6X13 JETS.								
14:30	17:30	3.0	TRIP IN THE HOLE WITH BHA #2. NO TIGHT SPOTS, HOLE DISPLACES MUD PROPERLY.								
17:30	18:00	0.5	TAG UP @ 8,811';LAY ONE DOWN AND KELLY UP; WASH AND REAM 90' TO BOTTOM. 15' FILL.								
18:00	06:00	12.0	DRILL F/8914' TO 9350' (436') 36' FPH, 45 RPM + 67 RPM ON MM. WOB 18-20K. PUMP 416 GPM @ 110 SPM ON #2 PUMP. SPP 2500 PSI. 11.8 WT. 38 VIS. FORM. TOP: SEGO 9,127'. REACHED TD AT 06:00 HRS, 7/20/10.								

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: HANDLING POWER TOOLS/WORKING ON MUD PUMP.

CHECKED COM DRILLING AND TRIPPING. FUNCTIONED ANNULAR

FUEL ON HAND: 3,135 GL. USED: 1197 GL.

NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/18/10 OF INTENT TO RUN PRODUCTION CASING ON 7/20/10.

07-21-2010		Reported By		DAVID GREESON							
DailyCosts: Drilling		\$45,762		Completion		\$161,585		Daily Total		\$207,347	
Cum Costs: Drilling		\$587,702		Completion		\$168,177		Well Total		\$755,880	
MD	9,350	TVD	9,350	Progress	0	Days	6	MW	11.8	Visc	39.0
Formation :			PBTD : 0.0			Perf :			PKR Depth : 0.0		
Activity at Report Time: RDRT/NO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	08:00	2.0	CIRCULATE AT 9,350' TD. PUMP HIGH VIS. SWEEP. TOTAL CIRCULATION 120 MIN.								
08:00	09:30	1.5	PUMP DRY JOB SLUG AND SHORT TRIP 10 STANDS.								
09:30	10:00	0.5	CIRCULATE. RU FRANKS WESTATES LAYDOWN MACHINE. HELD SAFETY MEETING W/ ALL PRESENT OVER LAYDOWN OPERATIONS.								
10:00	10:30	0.5	DROP SURVEY. 1.75 DEGREE @ 9,270'.								
10:30	16:00	5.5	LD DRILL PIPE, HWDP AND DC'S. BREAK KELLY. LD MUD MOTOR AND BIT. PRODUCTION CASING POINT @ 10:30, 7/20/10.								
16:00	16:30	0.5	PULL WEAR BUSHING.								
16:30	17:30	1.0	RU FRANKS WESTATES CASING SERVICE TOOLS. HOLD SAFETY MEETING W/ ALL PRESENT ABOUT CASING RUNNING PRACTICES.								

17:30 22:30 5.0 RAN 221 JTS. 4.5" 11.6# N-80 LT&C CASING. TAGGED BOTTOM W/ JOINT #222, LAYED IT BACK DOWN AND PICKED UP FLUTED CASING HANGER W/ LANDING JOINT. LANDED THE SHOE AT 9340.8', FLOAT COLLAR AT 9296'. TOPS OF HCP-110 MARKER JTS SET AT 7176.6' AND 4469.7'. LANDED W/ 80,000 ON HANGER.

22:30 23:30 1.0 CIRCULATE BOTTOMS UP. RD FRANKS CASERS. RU HALLIBURTON CEMENTERS. HELD SAFETY MEETING W/ ALL PRESENT OVER CEMENTING PROCEDURES.

23:30 02:30 3.0 HALLIBURTON PRESSURE TESTED LINES TO 5000 PSI, CEMENT AS FOLLOWS: PUMP 20 BBLS MUD FLUSH, 20 BBLS FRESH WATER, MIX AND PUMP 555 SX (164 BBLS) HIBOND LEAD CMT. @ 12.5 PPG, 1.66 YLD., 8.51 MIX WATER. ALSO PUMPED 1285 SX (336 BBLS) OF EXTENDACEM 13.5 PPG. TAIL., 1.47 YLD., 6.98 MIX WATER. FLUSHED LINES. DROP PLUG AND DISPLACE W/144.1 BBLS H2O. FULL MUD RETURNS THROUGH OUT JOB BUT NO CEMENT TO SURFACE. LIFT PRESSURE 2840 PSI, BUMPED PLUG TO 4369 PSI. AT 02:30 7/21/10, BLEED BACK 1.5 BBLS, FLOATS HELD.

02:30 03:30 1.0 RD HALLIBURTON TOOLS. HELD CEMENT HEAD IN PLACE FOR ONE HOUR.

03:30 04:00 0.5 FMC TECH HAND SET PACK OFF RING ON CASING HANGER. TESTED TO 5000PSI. TEST HELD.

04:00 06:00 2.0 ND BOP, CHOKE MANIFOLD AND FLOWLINE. CLEAN TANKS W/ R&R VAC TRUCKS.

RW JONES TO MOVE RIG 0.6 MILES TO ECW 86-3 @ 07:00 - 7/21

FULL CREWS, NO ACCIDENTS OR INCIDENTS REPORTED.

SAFETY MEETINGS: LAYING DOWN DP/ RUN AND CEMENT PROD. CSG.

CHECKED COM DRILLING AND TRIPPING. FUNCTIONED ANNULAR

FUEL ON HAND: 3,135 GL. USED: 1197 GL.

NOTIFIED BLM VIA EMAIL AND CAROL DANIELS OF UDOGM VIA PHONE ON 7/20/10 OF INTENT TO TEST BOPE ON THE ECW 86-03 ON 7/22/10.

06:00 RELEASE RIG @ 06:00 HRS, 7-21-10.
CASING POINT COST \$587,157

07-24-2010		Reported By		SEARLE							
DailyCosts: Drilling		\$0		Completion		\$29,300		Daily Total		\$29,300	
Cum Costs: Drilling		\$587,702		Completion		\$197,477		Well Total		\$785,180	
MD	9,350	TVD	9,350	Progress	0	Days	7	MW	0.0	Visc	0.0
Formation :		PBTD : 9296.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: PREP FOR FRACS											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRU SCHLUMBERGER. LOG WITH RST/CBL/CCL/VDL/GR ROM 9350' TO 200'. EST CEMENT TOP @ 760'. RDWL.								
08-06-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,543		Daily Total		\$1,543	
Cum Costs: Drilling		\$587,702		Completion		\$199,020		Well Total		\$786,723	
MD	9,350	TVD	9,350	Progress	0	Days	8	MW	0.0	Visc	0.0
Formation :		PBTD : 9296.0				Perf :		PKR Depth : 0.0			
Activity at Report Time: WO COMPLETION											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	NU 10M FRAC TREE. PRESSURE TESTED FRAC TREE & CASING TO 6500 PSIG. WO COMPLETION.								
08-13-2010		Reported By		MCCURDY							
DailyCosts: Drilling		\$0		Completion		\$1,378		Daily Total		\$1,378	

Cum Costs: Drilling	\$587,702	Completion	\$200,398	Well Total	\$788,101
MD	9,350	TVD	9,350	Progress	0
Formation : MESAVERDE		PBTD : 9296.0		Perf : 7633'-9218'	
Activity at Report Time: FRAC				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
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06:00	06:00	24.0	STAGE 1. MIRU CUTTERS WIRELINE & PERFORATE LPR FROM 8984'-85', 8993'-94', 9000'-01', 9056'-57', 9098'-99', 9143'-44', 9163'-64', 9173'-74', 9183'-84', 9189'-90', 9212'-13', 9217'-18' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7384 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 25814 GAL 16# DELTA 200 W/82800# 20/40 SAND @ 2-4 PPG. MTP 6084 PSIG. MTR 52 BPM. ATP 5151 PSIG. ATR 47.4 BPM. ISIP 3120 PSIG. RD HALLIBURTON.
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STAGE 2. RUWL. SET 6K CFP AT 8957'. PERFORATE LPR FROM 8753'-54', 8758'-59', 8780'-81', 8788'-89', 8800'-01', 8825'-26', 8844'-45', 8872'-73', 8887'-88', 8901'-02', 8926'-27', 8942'-43' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 3136 GAL 16# LINEAR W/3100# 20/40 SAND @ 1 PPG, 28411 GAL 16# DELTA 200 W/86600# 20/40 SAND @ 1.5-5 PPG. MTP 6287 PSIG. MTR 49.6 BPM. ATP 5936 PSIG. ATR 39.4 BPM. ISIP 3272 PSIG. RD HALLIBURTON.

STAGE 3. RUWL. SET 6K CFP AT 8720'. PERFORATE MPR FROM 8570'-71', 8582'-83', 8604'-05', 8618'-19', 8626'-27', 8635'-36', 8641'-42', 8652'-53', 8662'-63', 8668'-69', 8690'-91', 8700'-01' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7395 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 14436 GAL 16# DELTA 200 W/25900# 20/40 SAND @ 2-3 PPG. MTP 6689 PSIG. MTR 46.8 BPM. ATP 5922 PSIG. ATR 36.7 BPM. ISIP SCREENED OUT WITH 8 BBLs LEFT IN FLUSH. 600 # SAND IN PIPE.FLOWED WELL FOR 1 HR. 24/64 CHOKE, RECOVERED 170 BBLs.REFRAC DOWN CASING W/ 4058 GAL 16# PAD, 1005 GAL 16# DELTA 200 W/ 11,500# 20/40 SAND @ 1-1.5 PPG, MTP 6262 PSIG. MTR 23.6 BPM. ATP 6124 PSIG. ATR 19.9 BPM. ISIP 4200 PSIG. RD HALLIBURTON.

STAGE 4. RUWL. SET 6K CFP AT 8490'. PERFORATE MPR FROM 8243'-44', 8252'-53', 8262'-63', 8295'-96', 8334'-35', 8345'-46', 8354'-55', 8364'-65', 8384'-85', 8403'-04', 8426'-27', 8432'-33', 8437'-38', 8468'-69' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 5488 GAL 16# DELTA 200 PAD. 47968 GAL 16# DELTA 200 W/130500# 20/40 SAND @ 1-4 PPG. MTP 6309 PSIG. MTR 41.1 BPM. ATP 5923 PSIG. ATR 29.4 BPM. ISIP 5086 PSIG. RD HALLIBURTON.

STAGE 5. RUWL. SET 6K CFP AT 8200'. PERFORATE MPR FROM 7974'-75', 7986'-87', 8004'-05', 8013'-14', 8021'-22', 8044'-45', 8063'-64', 8070'-71', 8081'-82', 8092'-93', 8106'-07', 8116'-17', 8167'-68', 8180'-81' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 72534 GAL 16# DELTA 200 W/189100# 20/40 SAND @ 1-5 PPG. MTP 6343 PSIG. MTR 50.4 BPM. ATP 5408 PSIG. ATR 30.5 BPM. ISIP 2550 PSIG. RD HALLIBURTON.

STAGE 6. RUWL. SET 6K CFP AT 7958'. PERFORATE UPR FROM 7633'-34', 7639'-40', 7650'-51', 7670'-71', 7682'-83', 7701'-02', 7750'-51', 7766'-67', 7783'-84', 7855'-56', 7890'-91', 7902'-03', 7928'-29', 7940'-41' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7428 GAL 16# LINEAR W/9600# 20/40 SAND @ 1-1.5 PPG, 47110 GAL 16# DELTA 200 W/164000# 20/40 SAND @ 2-5 PPG. MTP 6217 PSIG. MTR 50.2 BPM. ATP 5423 PSIG. ATR 43.8 BPM. ISIP 3622 PSIG. RD HALLIBURTON. SDFN.

08-14-2010	Reported By	MCCURDY
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DailyCosts: Drilling	\$0	Completion	\$376,473	Daily Total	\$376,473
Cum Costs: Drilling	\$587,702	Completion	\$576,872	Well Total	\$1,164,575
MD	9,350	TVD	9,350	Progress	0
Formation : MESAVERDE		PBTD : 9296.0		Perf : 5462'-9218'	
Activity at Report Time: PREP TO MIRUSU				PKR Depth : 0.0	

Start	End	Hrs	Activity Description
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06:00 06:00 24.0 STAGE 7. INTIAL PRESSURE 1878 PSIG. RUWL. SET 6K CFP AT 7584'. PERFORATE UPR FROM 7314'-15', 7325'-26', 7336'-37', 7375'-76', 7401'-02', 7444'-45', 7451'-52', 7462'-63', 7489'-90', (7499'-500' MISFIRED), 7506'-07', 7515'-16', 7535'-36', 7561'-62' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7396 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 40766 GAL 16# DELTA 200 W/142300# 20/40 SAND @ 2-5 PPG. MTP 5137 PSIG. MTR 50.4 BPM. ATP 4126 PSIG. ATR 48.9 BPM. ISIP 2515 PSIG. RD HALLIBURTON.

STAGE 8. RUWL. SET 6K CFP AT 7280'. PERFORATE NH / UPR FROM 6983'-84', 6991'-92', 7000'-01', 7012'-13', 7020'-21', 7027'-28', 7081'-82', 7141'-42', 7152'-53', 7166'-67', 7175'-76', 7202'-03', 7245'-46', 7262'-63' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 165 GAL (WSI 7360), 7324 GAL 16# LINEAR W/9400# 20/40 SAND @ 1-1.5 PPG, 44208 GAL 16# DELTA 200 W/154100# 20/40 SAND @ 2-5 PPG. MTP 6203 PSIG. MTR 50.2 BPM. ATP 4690 PSIG. ATR 48.9 BPM. ISIP 2450 PSIG. RD HALLIBURTON.

STAGE 9. RUWL. SET 6K CFP AT 6770'. PERFORATE Ba FROM 6385'-86', 6398'-99', 6406'-07', 6451'-52', 6470'-71', 6500'-01', 6507'-08', 6535'-36', 6545'-46', 6551'-52', 6557'-58', 6589'-90', 6728'-29', 6733'-34' @ 2 SPF & 180 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 7367 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 35693 GAL 16# DELTA 200 W/122100# 20/40 SAND @ 2-5 PPG. MTP 6164 PSIG. MTR 50.3 BPM. ATP 4120 PSIG. ATR 48.9 BPM. ISIP 2532 PSIG. RD HALLIBURTON.

STAGE 10. RUWL. SET 6K CFP AT 6270'. PERFORATE Ca / Ba FROM 5735'-37', 5841'-42', 5843'-45', 6035'-36', 6171'-73', 6188'-90', 6208'-09', 6247'-48' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 7416 GAL 16# LINEAR W/9500# 20/40 SAND @ 1-1.5 PPG, 19877 GAL 16# DELTA 200 W/61300# 20/40 SAND @ 2-4 PPG. MTP 6423 PSIG. MTR 51 BPM. ATP 5140 PSIG. ATR 45 BPM. ISIP 2100 PSIG. RD HALLIBURTON.

STAGE 11. RUWL. SET 6K CFP AT 5600'. PERFORATE Pp / Ca FROM 5462'-63', 5468'-69', 5470'-71', 5472'-73', 5474'-75', 5483'-85', 5527'-28', 5529'-30', 5575'-78' @ 3 SPF & 120 DEGREE PHASING. RDWL. RU HALLIBURTON, FRAC DOWN CASING W/55 GAL (BIO 500), 25693 GAL 16# DELTA 200 W/90000# 20/40 SAND @ 3-4 PPG. MTP 4738 PSIG. MTR 50.5 BPM. ATP 3059 PSIG. ATR 49.4 BPM. ISIP 1784 PSIG. RD HALLIBURTON.

RUWL. SET 6K CBP AT 5391'. BLED WELL TO 0 PSIG. RDMO CUTTERS WIRELINE & HALIBURTON SERVICES. SWIFN.

08-17-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$18,702		Daily Total		\$18,702	
Cum Costs: Drilling		\$587,702		Completion		\$595,574		Well Total		\$1,183,277	
MD	9,350	TVD	9,350	Progress	0	Days	11	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9296.0			Perf : 5462'-9218'			PKR Depth : 0.0		
Activity at Report Time: POST FRAC CLEAN OUT											
Start	End	Hrs	Activity Description								
06:00	06:00	24.0	MIRUSU. ND FRAC TREE & NU BOP. PRESSURE TESTED BOP & BLIND RAMS TO 3000 PSIG.RIH W/ BIT & PUMP OFF SUB TO 5391'. RU TO DRILL OUT PLUGS. TESTED PIPE RAMS TO 3000 PSIG. SDFN.								

08-18-2010		Reported By		HISLOP							
DailyCosts: Drilling		\$0		Completion		\$66,093		Daily Total		\$66,093	
Cum Costs: Drilling		\$587,702		Completion		\$661,667		Well Total		\$1,249,370	
MD	9,350	TVD	9,350	Progress	0	Days	12	MW	0.0	Visc	0.0
Formation : MESAVERDE			PBTD : 9296.0			Perf : 5462'-9218'			PKR Depth : 0.0		
Activity at Report Time: FLOW TEST											
Start	End	Hrs	Activity Description								

06:00 06:00 24.0 SICP 0 PSIG. CLEANED OUT & DRILLED OUT PLUGS @ 5391', 5600', 6270', 6770', 7280', 7584', 7958', 8200', 8490', 8720', & 8957'. CLEANED OUT TO PBTD @ 9286'. LANDED TUBING @ 7968' KB. ND BOP & NU TREE. PUMPED OFF BIT & SUB. RDMOSU.

FLOWED 11 HRS. 16/64" CHOKE. FTP 800 PSIG. CP 800 PSIG. 54 BFPH. RECOVERED 607 BLW. 12093 BLWTR.

TUBING DETAIL LENGTH

PUMP OFF BIT SUB .91'

1 JT 2-3/8" 4.7# N-80 TBG 30.21'

XN NIPPLE 1.30'

243 JTS 2-3/8" 4.7# N-80 TBG 7916.80'

BELOW KB 19.00'

LANDED @ 7968.22' KB

08-19-2010 Reported By HISLOP

DailyCosts: Drilling \$0 Completion \$3,411 Daily Total \$3,411

Cum Costs: Drilling \$587,702 Completion \$665,078 Well Total \$1,252,781

MD 9,350 TVD 9,350 Progress 0 Days 13 MW 0.0 Visc 0.0

Formation : MESAVERDE PBTD : 9296.0 Perf : 5462'-9218' PKR Depth : 0.0

Activity at Report Time: FLOW TEST TO SALES

Start End Hrs Activity Description

06:00 06:00 24.0 INITIAL PRODUCTION. OPENING PRESSURE: TP 700 PSIG & CP 950 PSIG. TURNED WELL OVER TO QUESTAR SALES AT 12:00 PM, 8/18/10. FLOWED 134 MCFD RATE ON 20/64" POS CHOKE. STATIC 182. QUESTAR METER #008521.

FLOWED THROUGH TEST UNIT TO SALES. 24 HRS. 20/64" CHOKE. FTP 800 PSIG. CP 1400 PSIG. 52 BFPH. RECOVERED 1766 BLW. 10936 BLWTR. 217 MCFD RATE.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
UTU01304

1a. Type of Well ☐ Oil Well ☒ Gas Well ☐ Dry ☐ Other
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr.
Other _____

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

2. Name of Operator
EOG RESOURCES, INC. Contact: MICHELLE E ROBLES
E-Mail: MICHELLE_ROBLES@EOGRESOURCES.COM

8. Lease Name and Well No.
EAST CHAPITA 82-03

3. Address 1060 EAST HIGHWAY 40
VERNAL, UT 84078 3a. Phone No. (include area code)
Ph: 307-276-4842

9. API Well No.
43-047-40516

4. Location of Well (Report location clearly and in accordance with Federal requirements)*

At surface Lot 4 439FNL 585FWL 40.07077 N Lat, 109.32056 W Lon

At top prod interval reported below Lot 4 439FNL 585FWL 40.07077 N Lat, 109.32056 W Lon

At total depth Lot 4 439FNL 585FWL 40.07077 N Lat, 109.32056 W Lon

10. Field and Pool, or Exploratory
NATURAL BUTTES

11. Sec., T., R., M., or Block and Survey
or Area Sec 3 T9S R23E Mer SLB

12. County or Parish
UINTAH 13. State
UT

14. Date Spudded
06/16/2010 15. Date T.D. Reached
07/20/2010 16. Date Completed
☐ D & A ☒ Ready to Prod.
08/18/2010

17. Elevations (DF, KB, RT, GL)*
4975 GL

18. Total Depth: MD 9350 TVD 19. Plug Back T.D.: MD 9296 TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
RST/CBL/CCL/VDL/GR 22. Was well cored? ☒ No ☐ Yes (Submit analysis)
Was DST run? ☒ No ☐ Yes (Submit analysis)
Directional Survey? ☒ No ☐ Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12.250	9.625 J-55	36.0		2619		725			
7.875	4.500 N-80	11.6		9341		1840			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.375	7968							

25. Producing Intervals

26. Perforation Record 5462

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
AWASATCH/MESAVERDE	5462	9218	8984 TO 9218		3	
B)			8753 TO 8943		3	
C)			8570 TO 8701		3	
D)			8243 TO 8469		2	

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
8984 TO 9218	33,418 GALS OF GELLED WATER & 92,300# 20/40 SAND
8753 TO 8943	31,767 GALS OF GELLED WATER & 89,700# 20/40 SAND
8570 TO 8701	22,051 GALS OF GELLED WATER & 35,400# 20/40 SAND
8243 TO 8469	53,676 GALS OF GELLED WATER & 130,500# 20/40 SAND

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
08/18/2010	09/01/2010	24	→	40.0	1353.0	385.0			FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
24/64	850	1350.0	→	40	1353	385		PGW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. SI	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #93113 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** SEP 27 2010

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
WASATCH/MESAVERDE	5462	9218		GREEN RIVER	1723
				BIRDS NEST	2008
				MAHOGANY	2655
				UTELAND BUTTE	4746
				WASATCH	4898
				CHAPITA WELLS	5502
				BUCK CANYON	6189
				PRICE RIVER	7162

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7 Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #93113 Verified by the BLM Well Information System.
For EOG RESOURCES, INC., sent to the Vernal**

Name (please print) MICHELLE E ROBLESTitle REGULATORY ASSISTANT

Signature _____ (Electronic Submission)

Date 09/21/2010

Michelle Robles

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ** ORIGINAL ****

East Chapita 82-03 Completion Rpt ADDITIONAL REMARKS (CONTINUED):

26. PERFORATION RECORD

7974-8181	2/spf
7633-7941	2/spf
7314-7562	2/spf
6983-7263	2/spf
6385-6734	2/spf
5735-6248	3/spf
5462-5578	3/spf

27. ACID, FRACTURE TREATMENT, CEMENT SQUEEZE, ETC.

7974-8181	72,754 GALS GELLED WATER & 189,100# 20/40 SAND
7633-7941	54,758 GALS GELLED WATER & 173,600# 20/40 SAND
7314-7562	48,382 GALS GELLED WATER & 151,800# 20/40 SAND
6983-7263	51,752 GALS GELLED WATER & 163,500# 20/40 SAND
6385-6734	43,115 GALS GELLED WATER & 131,600# 20/40 SAND
5735-6248	27,348 GALS GELLED WATER & 70,800# 20/40 SAND
5462-5578	25,748 GALS GELLED WATER & 90,000# 20/40 SAND

PERFORATE LOWER PRICE RIVER FROM 8984'-85', 8993'-94', 9000'-01', 9056'-57', 9098'-99', 9143'-44', 9163'-64', 9173'-74', 9183'-84', 9189'-90', 9212'-13', 9217'-18' @ 3 SPF.

PERFORATE LOWER PRICE RIVER FROM 8753'-54', 8758'-59', 8780'-81', 8788'-89', 8800'-01', 8825'-26', 8844'-45', 8872'-73', 8887'-88', 8901'-02', 8926'-27', 8942'-43' @ 3 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8570'-71', 8582'-83', 8604'-05', 8618'-19', 8626'-27', 8635'-36', 8641'-42', 8652'-53', 8662'-63', 8668'-69', 8690'-91', 8700'-01' @ 3 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 8243'-44', 8252'-53', 8262'-63', 8295'-96', 8334'-35', 8345'-46', 8354'-55', 8364'-65', 8384'-85', 8403'-04', 8426'-27', 8432'-33', 8437'-38', 8468'-69' @ 2 SPF.

PERFORATE MIDDLE PRICE RIVER FROM 7974'-75', 7986'-87', 8004'-05', 8013'-14', 8021'-22', 8044'-45', 8063'-64', 8070'-71', 8081'-82', 8092'-93', 8106'-07', 8116'-17', 8167'-68', 8180'-81' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7633'-34', 7639'-40', 7650'-51', 7670'-71', 7682'-83', 7701'-02', 7750'-51', 7766'-67', 7783'-84', 7855'-56', 7890'-91', 7902'-03', 7928'-29', 7940'-41' @ 2 SPF.

PERFORATE UPPER PRICE RIVER FROM 7314'-15', 7325'-26', 7336'-37', 7375'-76', 7401'-02', 7444'-45', 7451'-52', 7462'-63', 7489'-90', (7499'-500' MISFIRED), 7506'-07', 7515'-16', 7535'-36', 7561'-62' @ 2 SPF.

PERFORATE NH / UPPER PRICE RIVER FROM 6983'-84', 6991'-92', 7000'-01', 7012'-13', 7020'-21', 7027'-28', 7081'-82', 7141'-42', 7152'-53', 7166'-67', 7175'-76', 7202'-03', 7245'-46', 7262'-63' @ 2 SPF.

PERFORATE Ba FROM 6385'-86', 6398'-99', 6406'-07', 6451'-52', 6470'-71', 6500'-01', 6507'-08', 6535'-36', 6545'-46', 6551'-52', 6557'-58', 6589'-90', 6728'-29', 6733'-34' @ 2 SPF.

PERFORATE Ca / Ba FROM 5735'-37', 5841'-42', 5843'-45', 6035'-36', 6171'-73', 6188'-90', 6208'-09', 6247'-48' @ 3 SPF.

PERFORATE Pp / Ca FROM 5462'-63', 5468'-69', 5470'-71', 5472'-73', 5474'-75', 5483'-85', 5527'-28', 5529'-30', 5575'-78' @ 3 SPF.

31. FORMATION MARKERS

Middle Price River	7918
Lower Price River	8694
Sego	9240